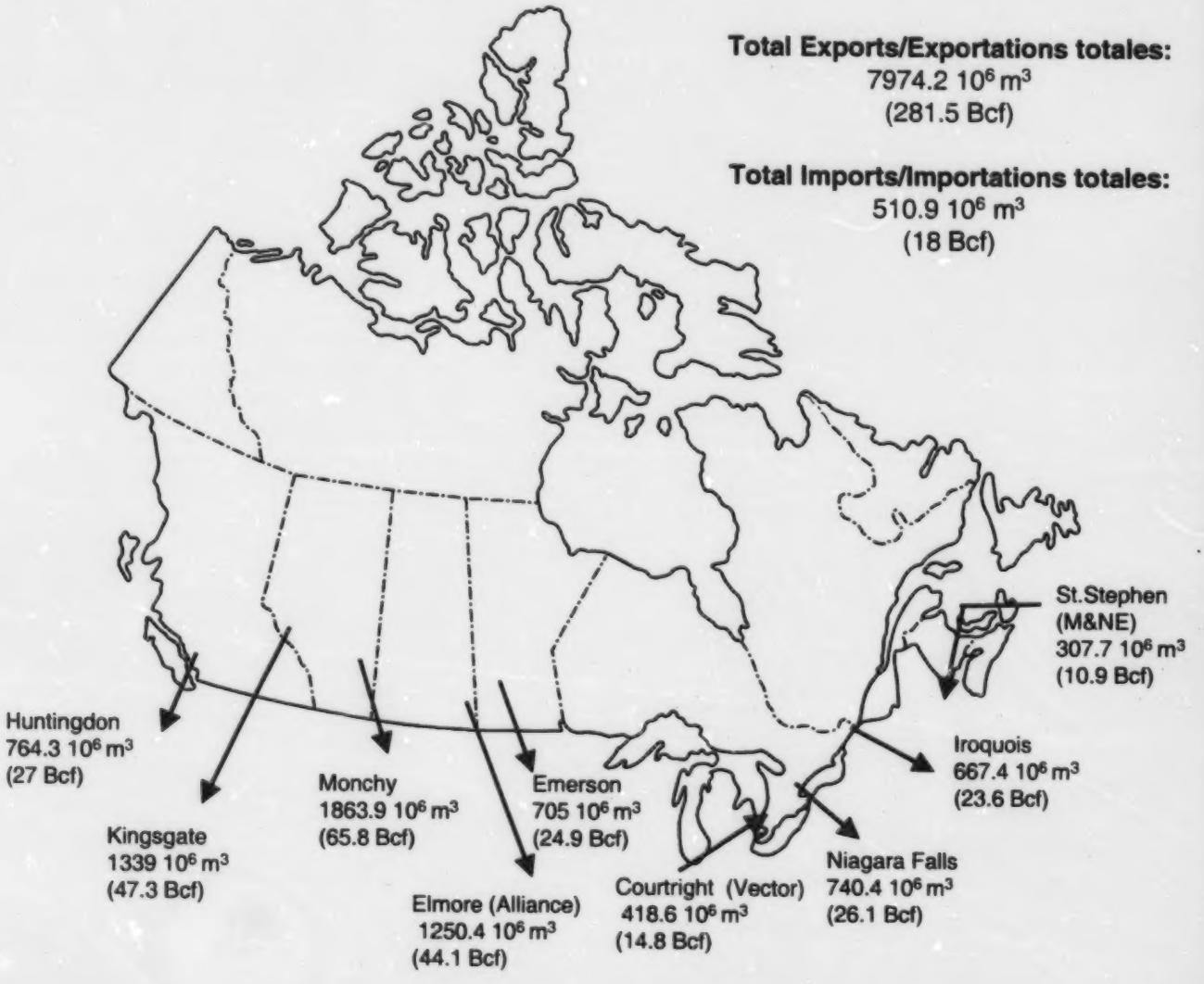
National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## MAY/MAI 2002




Canada

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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca .*

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**May 2002/mai 2002**

**SI Units & $Cdn./Unité SI $Cdn.**

102-07228/

***Figure 1***

**Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) May**

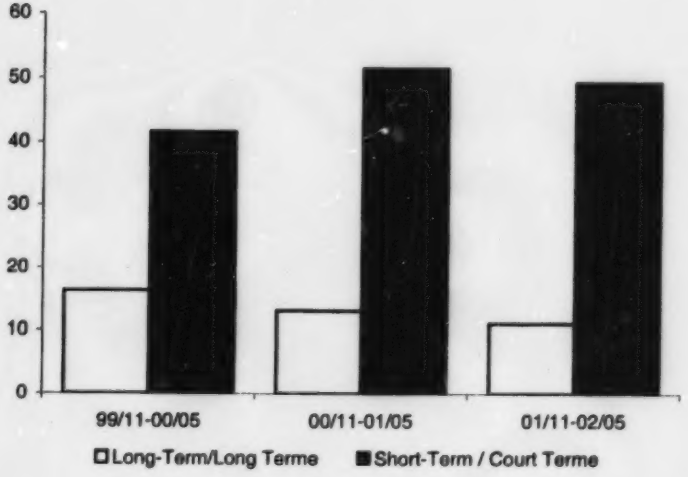



***Figure 2***

**Monthly Exports/Exportations par mois (millions m3)**

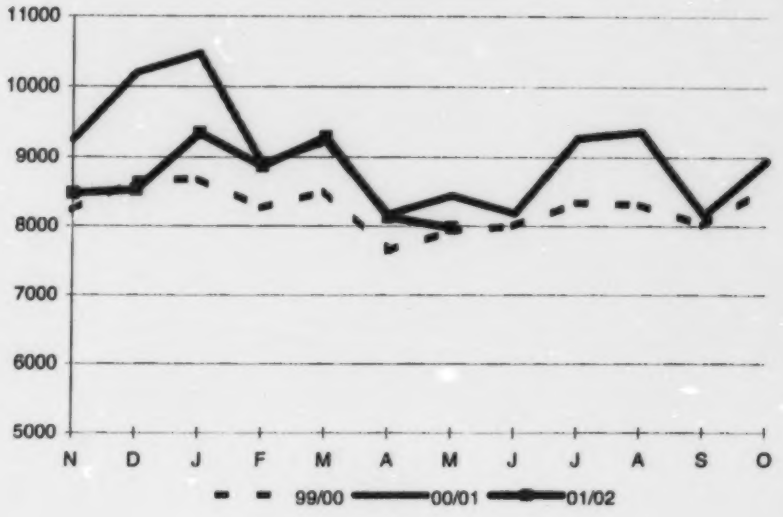



***Figure 3***

**Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

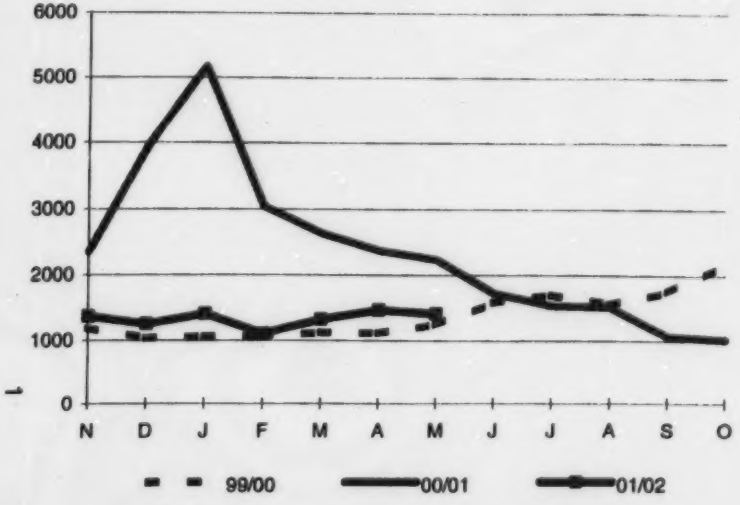
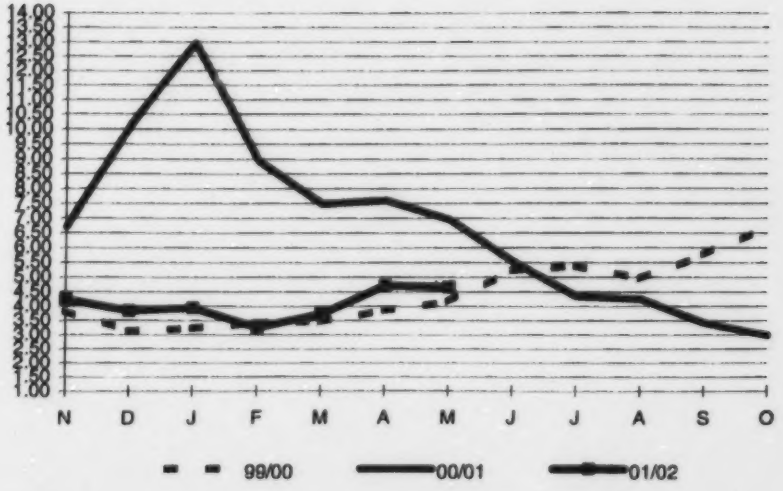



***Figure 4***

**Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

## May 2002/mai 2002

## Imperial Units & $US /Unités impériales $US

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**May**

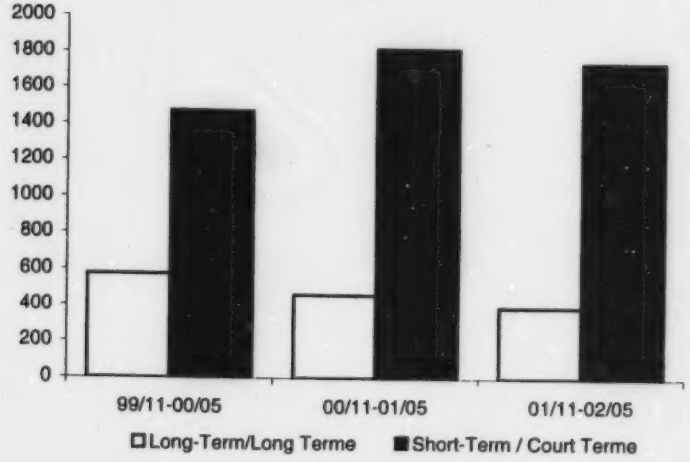



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

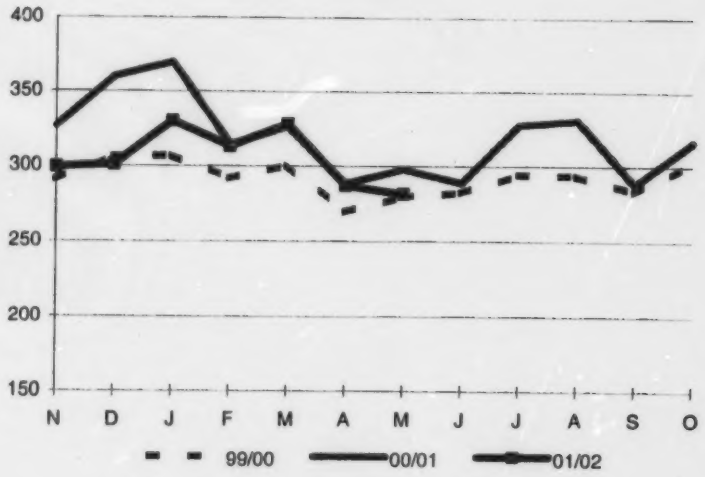



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

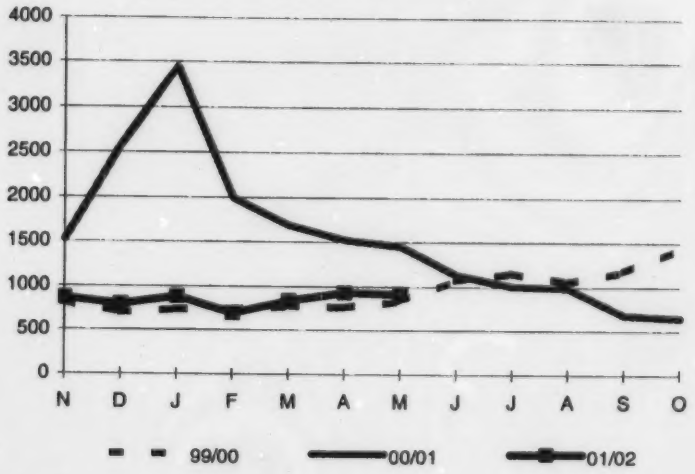
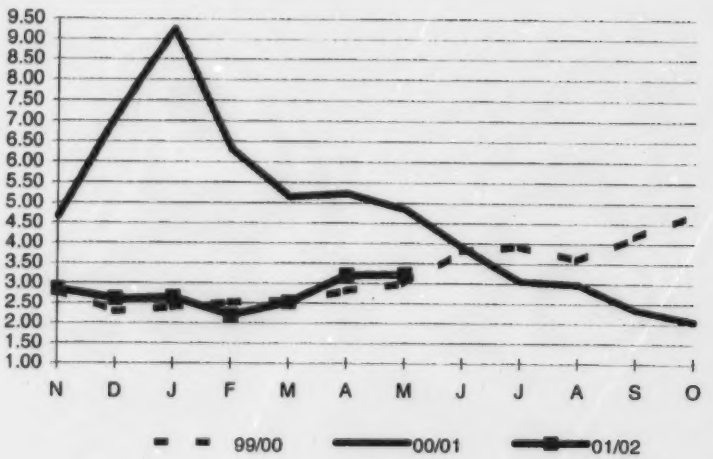



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2001/05 | 2002/05 | % Change | 2000/11-2001/05 | 2001/11-2002/05 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1796.1 | 1491.7 | -17.0% | 13049.8 | 11122.5 | -14.8% |
| | Short-term / Court terme | 6644.1 | 6482.5 | -2.4% | 51598.0 | 49485.9 | -4.1% |
| | Total | 8440.2 | 7974.2 | -5.5% | 64647.7 | 60608.3 | -6.2% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 452.0 | 271.0 | -40.0% | 3789.5 | 1768.6 | -53.3% |
| | Short-term / Court terme | 1,788.3 | 1143.5 | -36.1% | 17954.6 | 7582.5 | -57.8% |
| | Total | 2240.3 | 1414.6 | -36.9% | 21744.1 | 9351.1 | -57.0% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.66 | 4.81 | -27.8% | 7.66 | 4.21 | -45.1% |
| | Short-term / Court terme | 7.03 | 4.62 | -34.3% | 9.11 | 3.99 | -56.2% |
| | Total | 6.95 | 4.66 | -33.0% | 8.82 | 4.03 | -54.3% |
| Volume (BCF) | Long-term / Long terme | 63.4 | 52.7 | -17.0% | 460.7 | 392.6 | -14.8% |
| | Short-term / Court terme | 234.5 | 228.8 | -2.4% | 1821.5 | 1746.9 | -4.1% |
| | Total | 297.9 | 281.5 | -5.5% | 2282.1 | 2139.5 | -6.2% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 293.2 | 174.9 | -40.4% | 2473.1 | 1117.5 | -54.8% |
| | Short-term / Court terme | 1160.1 | 737.9 | -36.4% | 11740.6 | 4790.2 | -59.2% |
| | Total | 1453.4 | 912.8 | -37.2% | 14213.8 | 5907.7 | -58.4% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 4.63 | 3.33 | -28.2% | 5.37 | 2.85 | -46.8% |
| | Short-term / Court terme | 4.89 | 3.20 | -34.6% | 6.39 | 2.70 | -57.7% |
| | Total | 4.84 | 3.22 | -33.4% | 6.19 | 2.73 | -55.9% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/05 | 2002/05 | % CHANGE VARIATION EN % | 2001/05 | 2002/05 | % CHANGE VARIATION EN % | 2000/11 2001/05 | 2001/11 2002/05 | % CHANGE VARIATION EN % | 2000/11 2001/05 | 2001/11 2002/05 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1796.1 | 1491.7 | -17.0 | 6.66 | 4.81 | -27.8 | 13049.8 | 11122.5 | -14.8 | 7.66 | 4.21 | -45.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 3848.5 | 3583.5 | -6.9 | 7.00 | 4.60 | -34.3 | 31088.2 | 27613.6 | -11.2 | 8.86 | 4.02 | -54.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2795.5 | 2899.0 | 3.7 | 7.07 | 4.64 | -34.4 | 20509.8 | 21872.2 | 6.6 | 9.47 | 3.95 | -58.3 |
| TOTAL - TERM/TERME | 8440.2 | 7974.2 | -5.5 | 6.95 | 4.65 | -33.1 | 64647.7 | 60608.3 | -6.2 | 8.81 | 4.03 | -54.3 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1259.4 | 1032.5 | -18.0 | 9.05 | 4.61 | -49.0 | 9887.3 | 8307.1 | -16.0 | 9.88 | 3.71 | -62.5 |
| MIDWEST/MIDWEST | 3325.9 | 2400.6 | -27.8 | 6.56 | 4.60 | -29.9 | 24931.7 | 17825.1 | -28.5 | 8.39 | 3.87 | -53.9 |
| MOUNTAIN/ROCHEUSES | 24.4 | 36.6 | 50.0 | 4.06 | 3.28 | -19.1 | 234.2 | 219.6 | -6.3 | 5.79 | 2.95 | -49.0 |
| NORTHEAST/NORD-EST | 2323.7 | 2284.8 | -1.7 | 6.69 | 5.00 | -25.3 | 19578.6 | 17375.6 | -11.3 | 8.56 | 4.47 | -47.8 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1506.9 | 2219.6 | 47.3 | 6.54 | 4.40 | -32.6 | 10015.9 | 16881.0 | 68.5 | 9.37 | 3.92 | -58.2 |
| TOTAL - REGION/RÉGION | 8440.2 | 7974.2 | -5.5 | 6.95 | 4.65 | -33.1 | 64647.7 | 60608.3 | -6.2 | 8.81 | 4.03 | -54.3 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 667.3 | 693.0 | 3.9 | 5.94 | 4.83 | -18.6 | 4383.1 | 5615.2 | 28.1 | 6.57 | 4.32 | -34.3 |
| LDC/SDL | 1400.2 | 1357.1 | -3.1 | 6.86 | 4.82 | -29.7 | 13007.4 | 11399.6 | -12.4 | 8.56 | 4.31 | -49.6 |
| MARKETING CO./COMMERCIALISATEURS | 6057.8 | 5850.2 | -3.4 | 7.13 | 4.59 | -35.6 | 44635.5 | 42392.8 | -5.0 | 9.21 | 3.94 | -57.3 |
| PIPELINE/PIPELINES | 314.9 | 73.8 | -76.6 | 5.98 | 4.67 | -21.8 | 2621.7 | 1200.8 | -54.2 | 7.05 | 3.36 | -52.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8440.2 | 7974.2 | -5.5 | 6.95 | 4.65 | -33.06 | 64647.7 | 60608.3 | -6.2 | 8.81 | 4.03 | -54.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/05 | 2002/05 | % CHANGE VARIATION EN % | 2001/05 | 2002/05 | % CHANGE VARIATION EN % | 2000/11 2001/05 | 2001/11 2002/05 | % CHANGE VARIATION EN % | 2000/11 2001/05 | 2001/11 2002/05 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 63.4 | 52.7 | -17.0 | 4.63 | 3.33 | -28.2 | 460.7 | 392.6 | -14.8 | 5.37 | 2.85 | -46.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 135.9 | 126.5 | -6.9 | 4.88 | 3.19 | -34.6 | 1097.4 | 974.8 | -11.2 | 6.21 | 2.73 | -56.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 98.7 | 102.3 | 3.7 | 4.92 | 3.21 | -34.7 | 724.0 | 772.1 | 6.6 | 6.65 | 2.68 | -59.7 |
| TOTAL - TERM/TERME | 297.9 | 281.5 | -5.5 | 4.84 | 3.22 | -33.4 | 2282.1 | 2139.5 | -6.2 | 6.18 | 2.73 | -55.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 44.5 | 36.4 | -18.0 | 6.30 | 3.19 | -49.3 | 349.0 | 293.2 | -16.0 | 6.93 | 2.51 | -63.7 |
| MIDWEST/MIDWEST | 117.4 | 84.7 | -27.8 | 4.57 | 3.18 | -30.3 | 880.1 | 629.2 | -28.5 | 5.89 | 2.63 | -55.4 |
| MOUNTAIN/ROCHEUSES | 0.9 | 1.3 | 50.0 | 2.83 | 2.27 | -19.5 | 8.3 | 7.8 | -6.3 | 4.06 | 2.00 | -50.7 |
| NORTHEAST/NORD-EST | 82.0 | 80.7 | -1.7 | 4.66 | 3.46 | -25.7 | 691.1 | 613.4 | -11.3 | 6.01 | 3.03 | -49.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 53.2 | 78.4 | 47.3 | 4.55 | 3.05 | -33.0 | 353.6 | 595.9 | 68.5 | 6.57 | 2.66 | -59.6 |
| TOTAL - REGION/RÉGION | 297.9 | 281.5 | -5.5 | 4.84 | 3.22 | -33.4 | 2282.1 | 2139.5 | -6.2 | 6.18 | 2.73 | -55.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 23.6 | 24.5 | 3.9 | 4.14 | 3.35 | -19.06 | 154.7 | 198.2 | 28.1 | 4.60 | 2.92 | -36.4 |
| LDC/SDL | 49.4 | 47.9 | -3.1 | 4.78 | 3.34 | -30.09 | 459.2 | 402.4 | -12.4 | 6.01 | 2.92 | -51.4 |
| MARKETING CO./COMMERCIALISATEURS | 213.8 | 206.5 | -3.4 | 4.97 | 3.18 | -35.94 | 1575.7 | 1496.5 | -5.0 | 6.46 | 2.67 | -58.7 |
| PIPELINE/PIPELINES | 11.1 | 2.6 | -76.6 | 4.16 | 3.24 | -22.24 | 92.5 | 42.4 | -54.2 | 4.92 | 2.27 | -53.8 |
| TOTAL - CUSTOMER TYPE/CLIENT | 297.9 | 281.5 | -5.5 | 4.84 | 3.22 | -33.4 | 2282.1 | 2139.5 | -6.2 | 6.18 | 2.73 | -55.8 |



NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | %CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | %CHANGE VARIATION EN% | VOLUME (MILLIONS M3) | | %CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | %CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2001/05 | 2002/05 | | 2001/05 | 2002/05 | | 2000/11-2001/05 | 2001/11-2002/05 | | 2000/11-2001/05 | 2001/11-2002/05 | |
| ADEN | | SHORT-TERM/COURT TERM | 22.1 | 26.4 | 19.4 | | | | 183.3 | 197.6 | 7.8 | | | |
| | TOTAL | ADEN | 22.1 | 26.4 | 19.4 | | | | 183.3 | 197.6 | 7.8 | | | |
| CARDSTON | | SHORT-TERM/COURT TERM | 0.0 | 0.7 | 0.0 | | | | 0.0 | 9.2 | 0.0 | | | |
| | TOTAL | CARDSTON | 0.0 | 0.7 | 0.0 | | | | 0.0 | 9.2 | 0.0 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 25.2 | 10.3 | -59.1 | 6.38 | 6.67 | 4.4 | 213.3 | 56.6 | -73.5 | 6.42 | 6.51 | 1.4 |
| | | SHORT-TERM/COURT TERM | 44.3 | 112.5 | 153.6 | 7.05 | 5.50 | -22.0 | 405.0 | 1631.0 | 302.8 | 9.04 | 4.97 | -45.0 |
| | TOTAL | CHIPPAWA | 69.5 | 122.8 | 76.6 | 6.81 | 5.60 | -17.8 | 618.3 | 1687.6 | 173.0 | 8.14 | 5.02 | -38.3 |
| CORNWALL | | LONG-TERM/LONG TERME | 3.7 | 7.2 | 94.0 | 9.44 | 6.14 | -35.0 | 62.0 | 65.7 | 6.0 | 10.70 | 7.09 | -33.8 |
| | | SHORT-TERM/COURT TERM | 8.7 | 10.5 | 20.3 | 7.37 | 6.09 | -17.4 | 132.8 | 115.9 | -12.7 | 9.08 | 6.08 | -33.1 |
| | TOTAL | CORNWALL | 12.4 | 17.7 | 42.3 | 7.99 | 6.11 | -23.5 | 194.8 | 181.6 | -6.7 | 9.60 | 6.45 | -32.8 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 20.3 | 25.9 | 27.5 | 5.34 | 3.85 | -27.9 | 151.2 | 333.2 | 120.4 | 6.69 | 4.02 | -40.0 |
| | | SHORT-TERM/COURT TERM | 61.9 | 50.5 | -18.4 | | | | 464.4 | 447.5 | -3.6 | | | |
| | TOTAL | EAST HEREFORD | 82.3 | 76.5 | -7.0 | | | | 615.5 | 780.7 | 26.8 | | | |
| ELMORE | | SHORT-TERM/COURT TERM | 1212.4 | 1250.4 | 3.1 | 6.83 | 4.78 | -30.0 | 7527.4 | 9391.4 | 24.8 | 8.96 | 3.97 | -55.7 |
| | TOTAL | ELMORE | 1212.4 | 1250.4 | 3.1 | 6.83 | 4.78 | -30.0 | 7527.4 | 9391.4 | 24.8 | 8.96 | 3.97 | -55.7 |
| EMERSON | | LONG-TERM/LONG TERME | 150.8 | 149.8 | -0.7 | 6.04 | 4.53 | -25.0 | 1283.9 | 940.2 | -26.8 | 6.60 | 4.10 | -37.9 |
| | | SHORT-TERM/COURT TERM | 563.7 | 555.2 | -1.5 | 6.89 | 4.62 | -33.0 | 5206.0 | 4831.5 | -7.2 | 9.05 | 3.86 | -57.3 |
| | TOTAL | EMERSON | 714.5 | 705.0 | -1.3 | 6.71 | 4.60 | -31.5 | 6490.0 | 5771.7 | -11.1 | 8.56 | 3.90 | -54.5 |
| HIGHWATER | | SHORT-TERM/COURT TERM | 0.0 | 0.0 | 0.0 | | | | 356.2 | 0.0 | -100.0 | | | |
| | TOTAL | HIGHWATER | | | | | | | 356.2 | 0.0 | -100.0 | | | |
| HUNTINGDON | | LONG-TERM/LONG TERME | 114.1 | 121.8 | 6.8 | 6.54 | 4.03 | -38.3 | 823.3 | 829.2 | 0.7 | 9.26 | 4.16 | -55.1 |
| | | SHORT-TERM/COURT TERM | 713.7 | 642.4 | -10.0 | 6.66 | 4.08 | -38.7 | 4937.4 | 4503.4 | -8.8 | 10.36 | 3.81 | -63.2 |
| | TOTAL | HUNTINGDON | 827.7 | 764.3 | -7.7 | 6.65 | 4.08 | -38.7 | 5760.7 | 5332.6 | -7.4 | 10.20 | 3.87 | -62.1 |
| IROQUOIS | | LONG-TERM/LONG TERME | 496.7 | 499.6 | 0.6 | 6.41 | 4.97 | -22.5 | 3453.6 | 3486.3 | 0.9 | 7.58 | 4.19 | -44.7 |
| | | SHORT-TERM/COURT TERM | 219.9 | 167.8 | -23.7 | 7.15 | 5.29 | -26.0 | 2235.7 | 1484.5 | -33.6 | 9.76 | 4.62 | -52.7 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2001/05 | 2002/05 | %CHANGE VARIATION EN % | 2001/05 | 2002/05 | %CHANGE VARIATION EN% | 2000/11-2001/05 | 2001/11-2002/05 | %CHANGE VARIATION EN % | 2000/11-2001/05 | 2001/11-2002/05 | %CHANGE VARIATION EN % |
| | TOTAL | IROQUOIS | 716.6 | 667.- | -6.9 | 6.64 | 5.05 | -23.9 | 5689.3 | 4970.8 | -12.6 | 8.44 | 4.32 | -48.8 |
| KINGSGATE | | LONG-TERM/LONG TERME | 346.9 | 110.7 | -68.1 | 7.65 | 3.74 | -51.1 | 2435.2 | 1601.9 | -34.2 | 8.05 | 3.10 | -61.5 |
| | | SHORT-TERM/COURT TERM | 1470.8 | 1228.3 | -16.5 | 8.47 | 4.63 | -45.4 | 11449.3 | 10582.3 | -7.6 | 9.79 | 3.87 | -60.5 |
| | TOTAL | KINGSGATE | 1817.7 | 1339.0 | -26.3 | 8.32 | 4.55 | -45.2 | 13884.5 | 12184.3 | -12.2 | 9.48 | 3.77 | -60.3 |
| MONCHY | | LONG-TERM/LONG TERME | 217.7 | 135.4 | -37.8 | 6.53 | 4.09 | -37.4 | 1556.8 | 932.6 | -40.1 | 8.31 | 3.57 | -57.1 |
| | | SHORT-TERM/COURT TERM | 1730.4 | 1728.5 | -0.1 | 6.36 | 4.47 | -29.7 | 11325.4 | 11129.0 | -1.7 | 7.93 | 3.83 | -51.7 |
| | TOTAL | MONCHY | 1948.1 | 1863.9 | -4.3 | 6.38 | 4.44 | -30.4 | 12882.2 | 12061.6 | -6.4 | 7.98 | 3.81 | -52.3 |
| NAPIERVILLE | | LONG-TERM/LONG TERME | 44.5 | 40.8 | -8.5 | 5.87 | 6.14 | 4.6 | 311.1 | 297.0 | -4.5 | 5.86 | 6.18 | 5.4 |
| | | SHORT-TERM/COURT TERM | 1.2 | 0.1 | -95.1 | | | | 138.0 | 7.0 | -95.0 | | | |
| | TOTAL | NAPIERVILLE | 45.7 | 40.8 | -10.7 | | | | 449.1 | 304.0 | -32.3 | | | |
| NIAGARA FALLS | | LONG-TERM/LONG TERME | 316.1 | 342.0 | 8.2 | 6.39 | 5.33 | -16.6 | 2317.3 | 2221.3 | -4.1 | 6.99 | 4.88 | -30.1 |
| | | SHORT-TERM/COURT TERM | 221.0 | 398.4 | 80.3 | 6.71 | 5.22 | -22.2 | 4802.5 | 2903.9 | -39.5 | 9.54 | 4.59 | -51.9 |
| | TOTAL | NIAGARA FALLS | 537.1 | 740.4 | 37.8 | 6.52 | 5.27 | -19.2 | 7119.8 | 5125.2 | -28.0 | 8.71 | 4.71 | -45.9 |
| NORTH PORTAL | | LONG-TERM/LONG TERME | 0.0 | 0.9 | 0.0 | 0.00 | 2.42 | 0.0 | 0.0 | 5.7 | 0.0 | 0.00 | 3.41 | 0.0 |
| | | SHORT-TERM/COURT TERM | 0.9 | 0.5 | -49.5 | | | | 6.2 | 4.2 | -32.3 | | | |
| | TOTAL | NORTH PORTAL | 0.9 | 1.3 | 42.2 | | | | 6.2 | 9.9 | 59.6 | | | |
| OJIBWAY (WINDSOR) | | SHORT-TERM/COURT TERM | 0.0 | 6.1 | 0.0 | | | | 0.0 | 9.6 | 0.0 | | | |
| | TOTAL | OJIBWAY (WINDSOR) | 0.0 | 6.1 | 0.0 | | | | 0.0 | 9.6 | 0.0 | | | |
| PHILIPSBURG | | LONG-TERM/LONG TERME | 11.1 | 13.5 | 21.8 | 7.28 | 6.16 | -15.4 | 114.0 | 114.6 | 0.6 | 9.60 | 5.33 | -44.4 |
| | | SHORT-TERM/COURT TERM | 1.0 | 0.0 | -100.0 | | | | 11.1 | 7.1 | -35.9 | | | |
| | TOTAL | PHILIPSBURG | 12.1 | 13.5 | 11.3 | | | | 125.1 | 121.8 | -2.7 | | | |
| REAGAN FIELD | | SHORT-TERM/COURT TERM | 0.2 | 0.2 | 34.3 | | | | 1.8 | 2.1 | 20.2 | | | |
| | TOTAL | REAGAN FIELD | 0.2 | 0.2 | 34.3 | | | | 1.8 | 2.1 | 20.2 | | | |
| SPRAGUE | | SHORT-TERM/COURT TERM | 0.0 | 1.2 | 0.0 | | | | 65.8 | 12.0 | -81.8 | | | |
| | TOTAL | SPRAGUE | 0.0 | 1.2 | 0.0 | | | | 65.8 | 12.0 | -81.8 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2001/05 | 2002/05 | %CHANGE VARIATION EN % | 2001/05 | 2002/05 | %CHANGE VARIATION EN% | 2000/11-2001/05 | 2001/11-2002/05 | %CHANGE VARIATION EN % | 2000/11-2001/05 | 2001/11-2002/05 | %CHANGE VARIATION EN % |
| ST CLAIR | | LONG-TERM/LONG TERME | 17.6 | 0.0 | -100.0 | 7.51 | 0.00 | -100.0 | 104.2 | 0.0 | -100.0 | 8.94 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERM | 3.0 | 28.8 | 849.8 | | | | 103.2 | 109.7 | 6.3 | | | |
| | TOTAL | ST CLAIR | 20.6 | 28.8 | 40.0 | | | | 207.4 | 109.7 | -47.1 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 31.4 | 33.8 | 7.7 | 7.64 | 5.39 | -29.4 | 223.8 | 238.2 | 6.4 | 9.19 | 4.62 | -49.7 |
| | | SHORT-TERM/COURT TERM | 368.8 | 273.9 | -25.7 | 6.59 | 4.09 | -38.0 | 2246.4 | 2106.9 | -6.2 | 8.86 | 3.96 | -55.3 |
| | TOTAL | ST STEPHEN | 400.2 | 307.7 | -23.1 | 6.68 | 4.23 | -36.7 | 2470.2 | 2345.1 | -5.1 | 8.89 | 4.03 | -54.7 |
| | TOTAL | | 8440.2 | 7974.2 | -5.5 | 6.95 | 4.66 | -33.0 | 64647.7 | 60608.3 | -6.2 | 8.82 | 4.03 | -54.3 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2001/11 | 2001/12 | 2002/01 | 2002/02 | 2002/03 | 2002/04 | 2002/05 | 2002/06 | 2002/07 | 2002/08 | 2002/09 | 2002/10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 30137.8 | 30701.1 | 29931.4 | 26447.1 | 28092.7 | 25877.7 | 26391.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 197578.8 |
| CARDSTON | 1909.4 | 1841.1 | 726.8 | 1420.7 | 1457.5 | 1082.1 | 718.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9156.2 |
| CHIPPAWA | 191642.8 | 280672.8 | 341593.7 | 288110.0 | 275467.1 | 187351.1 | 122760.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1687598.3 |
| CORNWALL | 19855.0 | 26661.7 | 32363.8 | 31525.6 | 31142.2 | 22420.7 | 17658.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 181627.6 |
| EAST HEREFORD | 110677.7 | 103683.3 | 134634.8 | 128608.6 | 138243.0 | 88386.9 | 76487.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 780721.5 |
| ELMORE | 1273544.5 | 1398427.7 | 1502287.2 | 1227380.5 | 1412461.8 | 1326967.8 | 1250379.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9391448.8 |
| EMERSON | 765424.0 | 730742.2 | 942907.2 | 1002730.1 | 924664.3 | 700170.4 | 705043.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5771681.4 |
| HUNTINGDON | 705176.6 | 699537.8 | 670595.6 | 898065.3 | 843839.8 | 751132.7 | 764251.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5332598.8 |
| IROQUOIS | 782412.1 | 673575.1 | 730842.8 | 681510.1 | 713935.8 | 721044.4 | 667431.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4970751.3 |
| KINGSGATE | 1780671.8 | 2048442.3 | 1982327.2 | 1705158.1 | 1865498.0 | 1463169.2 | 1338993.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 12184259.9 |
| MONCHY | 1707183.6 | 1403951.9 | 1743504.5 | 1729191.4 | 1876417.9 | 1737474.4 | 1863908.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 12061631.7 |
| NAPIERVILLE | 42683.3 | 45728.7 | 46035.2 | 42669.3 | 46511.6 | 39517.0 | 40819.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 303964.2 |
| NIAGARA FALLS | 688049.2 | 683401.8 | 829334.6 | 768273.9 | 732869.6 | 682870.0 | 740416.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5125215.1 |
| NORTH PORTAL | 3043.1 | 1511.5 | 1635.6 | 789.6 | 990.6 | 631.9 | 1345.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9947.9 |
| OJIBWAY (WINDSOR) | 0.0 | 0.0 | 0.0 | 1817.0 | 0.0 | 1586.4 | 6147.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9550.4 |
| PHILIPSBURG | 15539.7 | 17391.2 | 18099.6 | 22229.1 | 19606.2 | 15378.3 | 13511.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 121755.1 |
| REAGAN FIELD | 299.3 | 325.5 | 305.2 | 249.0 | 304.4 | 413.3 | 239.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2136.1 |
| SPRAGUE | 0.0 | 0.0 | 0.0 | 4424.7 | 5160.3 | 1176.0 | 1195.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11956.6 |
| ST CLAIR | 29100.5 | 6391.1 | 10536.6 | 6257.1 | 8620.9 | 19982.0 | 28823.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 109711.4 |
| ST STEPHEN | 329352.8 | 373189.3 | 327003.8 | 304123.0 | 360864.4 | 342845.6 | 307674.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2345053.8 |
| TOTAL | 8476703.3 | 8526176.0 | 9344665.5 | 8870980.2 | 9286148.1 | 8129477.9 | 7974193.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 60608344.9 |

# TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

TABLE 4

# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/11<br>2002/05 | 2000/11<br>2001/05 | % CHANGE<br>VARIATION<br>EN % | 2002/05 | 2001/05 | % CHANGE<br>VARIATION<br>EN % | 2001/11<br>2002/05 | 2000/11<br>2001/05 | % CHANGE<br>VARIATION<br>EN % | 2002/05 | 2001/05 | % CHANGE<br>VARIATION<br>EN % |
| MIRANT CDA ENE | 8220.2 | 607.0 | 1254.3 | 1351.0 | 79.8 | 1594.0 | 290182.2 | 21426.2 | 1254.3 | 47693.2 | 2815.5 | 1594.0 |
| BP CANADA | 4689.4 | 3072.0 | 52.7 | 666.8 | 445.9 | 49.5 | 165538.7 | 108443.0 | 52.7 | 23537.7 | 15740.8 | 49.5 |
| TCGS | 4146.8 | 9242.0 | -55.1 | 505.8 | 1152.8 | -56.1 | 146385.7 | 326251.7 | -55.1 | 17853.8 | 40694.5 | -56.1 |
| DUKE ENERGY | 3997.5 | 5836.4 | -31.5 | 529.8 | 632.4 | -16.2 | 141114.7 | 206031.0 | -31.5 | 18704.2 | 22324.5 | -16.2 |
| PACIFIC GAS & EL | 3318.9 | 3253.0 | 2.0 | 462.7 | 457.2 | 1.2 | 117161.7 | 114834.2 | 2.0 | 16333.1 | 16139.0 | 1.2 |
| ENGAGE ENERGY | 2641.3 | 3028.9 | -12.8 | 368.3 | 420.2 | -12.3 | 93240.0 | 106921.9 | -12.8 | 13001.1 | 14832.1 | -12.3 |
| PROGAS | 2276.7 | 2879.3 | -20.9 | 328.7 | 389.3 | -15.6 | 80368.6 | 101640.4 | -20.9 | 11602.7 | 13742.8 | -15.6 |
| PANCANADIAN | 2029.8 | 2200.0 | -7.7 | 214.4 | 294.6 | -27.2 | 71652.5 | 77663.7 | -7.7 | 7568.2 | 10399.4 | -27.2 |
| NEXEN CANADA | 1747.0 | 1622.1 | 7.7 | 199.4 | 229.1 | -12.9 | 61671.6 | 57263.2 | 7.7 | 7040.6 | 8087.0 | -12.9 |
| HUSKY | 1518.9 | 1190.7 | 27.6 | 209.1 | 214.0 | -2.3 | 53619.5 | 42033.4 | 27.6 | 7381.1 | 7553.6 | -2.3 |
| IGI RESOURCES | 1463.8 | 768.9 | 90.4 | 197.9 | 119.7 | 65.3 | 51672.6 | 27143.7 | 90.4 | 6984.5 | 4226.4 | 65.3 |
| AEC MARKETING | 1254.3 | 900.0 | 39.4 | 189.7 | 121.1 | 56.6 | 44277.3 | 31771.3 | 39.4 | 6697.4 | 4276.0 | 56.6 |
| PETRO-CANADA | 1154.2 | 1125.5 | 2.6 | 156.6 | 176.8 | -11.4 | 40745.6 | 39731.7 | 2.6 | 5529.3 | 6241.6 | -11.4 |
| CORAL ENERGY | 1081.4 | 2621.9 | -58.8 | 118.2 | 141.4 | -16.4 | 38173.5 | 92554.0 | -58.8 | 4171.2 | 4992.3 | -16.4 |
| DYNEGY | 1047.8 | 202.5 | 417.5 | 96.3 | 36.3 | 165.0 | 36988.5 | 7147.1 | 417.5 | 3399.2 | 1282.9 | 165.0 |
| OTHERS (AUTRES) | 20020.4 | 26097.6 | -23.3 | 2379.5 | 3529.6 | -32.6 | 706740.2 | 921271.1 | -23.3 | 83999.4 | 124598.9 | -32.6 |
| TOTAL | 60608.3 | 64647.7 | -6.2 | 7974.2 | 8440.2 | -5.5 | 2139532.9 | 2282127.7 | -6.2 | 281496.7 | 297947.3 | -5.5 |

Table 5

# TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0111 0205 | 0011 0105 | % CHANGE VARIATIO EN % | 0111 0205 | 0011 0105 | % CHANGE VARIATION EN % | 0111 0205 | 0011 0105 | % CHANGE VARIATION EN % | 0111 0205 | 0011 0105 | % CHANGE VARIATION EN % |
| ********** LONG TERM ********** | | | | | | | | | | | | |
| TCGS | 3465.7 | 3065.0 | 13.1 | 4.10 | 7.24 | -43.4 | 122340.9 | 108197.8 | 13.1 | 2.80 | 5.11 | -45.2 |
| PROGAS | 1644.5 | 2242.4 | -26.7 | 5.08 | 6.86 | -25.9 | 58052.3 | 79159.7 | -26.7 | 3.48 | 4.84 | -28.1 |
| PANCANADIAN | 1436.3 | 1478.7 | -2.9 | 3.42 | 9.29 | -63.2 | 50703.6 | 52198.8 | -2.9 | 2.34 | 6.57 | -64.3 |
| PAN-ALBERTA | 711.9 | 1430.1 | -50.2 | 2.40 | 7.50 | -68.0 | 25131.3 | 50483.4 | -50.2 | 1.63 | 5.31 | -69.2 |
| CANWEST | 611.9 | 606.9 | 0.8 | 4.03 | 10.86 | -62.9 | 21599.6 | 21424.9 | 0.8 | 2.76 | 7.70 | -64.2 |
| ENRON | 49.9 | 493.4 | -89.9 | 4.21 | 8.60 | -51.1 | 1762.9 | 17418.8 | -89.9 | 2.87 | 6.09 | -52.9 |
| SHELL CANADA | 271.5 | 289.5 | -6.2 | 6.11 | 5.70 | 7.2 | 9583.2 | 10220.9 | -6.2 | 4.18 | 4.02 | 3.9 |
| TCGS/CANSTATES | 0.0 | 241.9 | -100.0 | 0.00 | 3.94 | -100.0 | 0.0 | 8539.4 | -100.0 | 0.00 | 2.78 | -100.0 |
| TCGS/CNSTS/TMC | 0.0 | 233.1 | -100.0 | 0.00 | 9.18 | -100.0 | 0.0 | 8227.8 | -100.0 | 0.00 | 6.48 | -100.0 |
| IMPERIAL/BOSTO | 238.2 | 223.8 | 6.4 | 4.62 | 9.19 | -49.7 | 8407.6 | 7900.5 | 6.4 | 3.16 | 6.50 | -51.3 |
| ATCOR | 228.2 | 221.9 | 2.9 | 4.41 | 8.41 | -47.6 | 8056.6 | 7832.8 | 2.9 | 3.02 | 5.94 | -49.2 |
| SITHE/INDEPEND | 0.0 | 168.2 | -100.0 | 0.00 | 5.41 | -100.0 | 0.0 | 5937.7 | -100.0 | 0.00 | 3.82 | -100.0 |
| BROOKLYN NAVY | 134.4 | 155.8 | -13.7 | 4.65 | 9.79 | -52.5 | 4744.6 | 5498.7 | -13.7 | 3.19 | 6.93 | -54.0 |
| NEXEN CANADA | 148.1 | 150.0 | -1.2 | 5.36 | 9.92 | -45.9 | 5229.8 | 5295.6 | -1.2 | 3.67 | 7.02 | -47.7 |
| ENCO GAS | 130.5 | 130.5 | 0.0 | 4.99 | 5.15 | -3.1 | 4606.1 | 4606.1 | 0.0 | 3.41 | 3.64 | -6.3 |
| OTHERS | 2051.4 | 1918.6 | 6.9 | 4.45 | 7.21 | -38.4 | 72415.9 | 67727.1 | 6.9 | 3.04 | 5.10 | -40.4 |
| TOTAL LONG-TERM | 11122.5 | 13049.8 | -14.8 | 4.21 | 7.66 | -45.1 | 392634.4 | 460669.9 | -14.8 | 5.42 | 2.88 | -46.8 |

# TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés 0111/0205 | 0011/0105 | % CHANGE VARIATION EN % | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0111/0205 | 0011/0105 | % CHANGE VARIATION EN % | Million Cubic Feet / Millions de pieds cubés 0111/0205 | 0011/0105 | % CHANGE VARIATION EN % | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0111/0205 | 0011/0105 | % CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| TCGS | 681.1 | 6177.0 | -89.0 | | | | 24044.9 | 218053.9 | -89.0 | | | |
| DUKE ENERGY | 3997.5 | 5836.4 | -31.5 | | | | 141114.7 | 206031.0 | -31.5 | | | |
| PAN-ALBERTA | 0.0 | 4293.8 | -100.0 | | | | 0.0 | 151576.0 | -100.0 | | | |
| PACIFIC GAS & EL | 3318.9 | 3253.0 | 2.0 | | | | 117161.7 | 114834.2 | 2.0 | | | |
| BP CANADA | 4606.3 | 3072.0 | 49.9 | | | | 162608.5 | 108443.0 | 49.9 | | | |
| ENGAGE ENERGY | 2641.3 | 3028.9 | -12.8 | | | | 93240.0 | 106921.9 | -12.8 | | | |
| CORAL ENERGY | 1081.4 | 2621.9 | -58.8 | | | | 38173.5 | 92554.0 | -58.8 | | | |
| NEXEN CANADA | 1598.9 | 1472.1 | 8.6 | | | | 56441.8 | 51967.7 | 8.6 | | | |
| POCO | 0.0 | 1150.7 | -100.0 | | | | 0.0 | 40620.1 | -100.0 | | | |
| PUGET SOUND | 505.9 | 1127.9 | -55.1 | | | | 17859.4 | 39817.4 | -55.1 | | | |
| PETRO-CANADA | 1154.2 | 1125.5 | 2.6 | | | | 40745.6 | 39731.7 | 2.6 | | | |
| HUSKY | 1256.6 | 1090.6 | 15.2 | | | | 44359.7 | 38499.3 | 15.2 | | | |
| ENRON | 128.2 | 915.4 | -86.0 | | | | 4525.4 | 32313.0 | -86.0 | | | |
| AEC MARKETING | 1254.3 | 900.0 | 39.4 | | | | 44277.3 | 31771.3 | 39.4 | | | |
| EL PASO PROD OI | 1011.5 | 810.1 | 24.9 | | | | 35706.9 | 28598.3 | 24.9 | | | |
| OTHERS | 26249.7 | 14722.7 | 78.3 | | | | 926639.1 | 519724.9 | 78.3 | | | |
| TOTAL SHORT-TERM | 49485.9 | 51598.0 | -4.1 | 3.99 | 9.10 | -56.2 | 1746898.5 | 1821457.8 | -4.1 | 2.73 | 6.45 | -57.7 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2001/11 | 5704.3 | 4.23 | 0.39 | 3.85 | 2772.4 | 4.24 | 0.28 | 3.95 | 8476.7 | 4.23 | 0.35 | 3.88 |
| 2001/12 | 5521.4 | 3.91 | 0.42 | 3.49 | 3004.8 | 3.70 | 0.28 | 3.42 | 8526.2 | 3.83 | 0.37 | 3.47 |
| 2002/01 | 6036.5 | 4.05 | 0.39 | 3.66 | 3308.2 | 3.74 | 0.26 | 3.48 | 9344.7 | 3.94 | 0.34 | 3.60 |
| 2002/02 | 5519.0 | 3.35 | 0.39 | 2.96 | 3351.9 | 3.08 | 0.26 | 2.82 | 8871.0 | 3.25 | 0.34 | 2.91 |
| 2002/03 | 5742.0 | 3.72 | 0.38 | 3.34 | 3544.1 | 3.73 | 0.25 | 3.48 | 9286.1 | 3.72 | 0.33 | 3.39 |
| 2002/04 | 5137.7 | 4.70 | 0.41 | 4.29 | 2991.8 | 4.74 | 0.27 | 4.48 | 8129.5 | 4.71 | 0.36 | 4.36 |
| 2002/05 | 5075.2 | 4.66 | 0.41 | 4.25 | 2899.0 | 4.64 | 0.26 | 4.37 | 7974.2 | 4.65 | 0.36 | 4.30 |
| 2001/11 2001/11 | 5704.3 | 4.23 | 0.39 | 3.85 | 2772.4 | 4.24 | 0.28 | 3.95 | 8476.7 | 4.23 | 0.35 | 3.88 |
| 2001/11 2001/12 | 11225.7 | 4.07 | 0.42 | 3.66 | 5776.2 | 3.96 | 0.28 | 3.68 | 17002.9 | 4.03 | 0.36 | 3.67 |
| 2001/11 2002/01 | 17262.1 | 4.07 | 0.39 | 3.68 | 9085.4 | 3.88 | 0.27 | 3.61 | 26347.5 | 4.00 | 0.35 | 3.65 |
| 2001/11 2002/02 | 22781.2 | 3.89 | 0.39 | 3.50 | 12437.3 | 3.66 | 0.27 | 3.40 | 35218.5 | 3.81 | 0.35 | 3.46 |
| 2001/11 2002/03 | 28523.2 | 3.86 | 0.38 | 3.48 | 15981.4 | 3.68 | 0.27 | 3.41 | 44504.7 | 3.79 | 0.35 | 3.45 |
| 2001/11 2002/04 | 33660.9 | 3.99 | 0.41 | 3.57 | 18973.2 | 3.85 | 0.27 | 3.58 | 52634.2 | 3.93 | 0.35 | 3.59 |
| 2001/11 2002/05 | 38736.1 | 4.07 | 0.41 | 3.66 | 21872.2 | 3.95 | 0.27 | 3.68 | 60608.3 | 4.03 | 0.35 | 3.68 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2001/11 | 4959.6 | 4.25 | 0.39 | 3.85 | 2232.6 | 4.27 | 0.25 | 4.02 | 7192.2 | 4.25 | 0.35 | 3.91 |
| 2001/12 | 4706.5 | 3.89 | 0.44 | 3.45 | 2376.6 | 3.66 | 0.25 | 3.42 | 7083.1 | 3.81 | 0.37 | 3.44 |
| 2002/01 | 5141.0 | 4.05 | 0.41 | 3.64 | 2721.3 | 3.67 | 0.22 | 3.45 | 7862.3 | 3.92 | 0.34 | 3.58 |
| 2002/02 | 4598.5 | 3.40 | 0.41 | 2.99 | 2734.8 | 3.07 | 0.22 | 2.85 | 7333.2 | 3.28 | 0.34 | 2.94 |
| 2002/03 | 4686.6 | 3.80 | 0.41 | 3.39 | 2900.9 | 3.71 | 0.22 | 3.49 | 7587.4 | 3.76 | 0.33 | 3.43 |
| 2002/04 | 4316.0 | 4.71 | 0.43 | 4.29 | 2190.5 | 4.79 | 0.23 | 4.56 | 6506.4 | 4.74 | 0.36 | 4.38 |
| 2002/05 | 4318.4 | 4.72 | 0.43 | 4.29 | 2265.6 | 4.76 | 0.24 | 4.52 | 6584.0 | 4.74 | 0.36 | 4.37 |
| 2001/11 2001/11 | 4959.6 | 4.25 | 0.39 | 3.85 | 2232.6 | 4.27 | 0.25 | 4.02 | 7192.2 | 4.25 | 0.35 | 3.91 |
| 2001/11 2001/12 | 9666.1 | 4.07 | 0.41 | 3.66 | 4609.2 | 3.96 | 0.25 | 3.71 | 14275.3 | 4.03 | 0.36 | 3.67 |
| 2001/11 2002/01 | 14807.1 | 4.06 | 0.41 | 3.65 | 7330.5 | 3.85 | 0.24 | 3.61 | 22137.6 | 3.99 | 0.35 | 3.64 |
| 2001/11 2002/02 | 19405.5 | 3.91 | 0.41 | 3.50 | 10065.3 | 3.64 | 0.23 | 3.41 | 29470.8 | 3.81 | 0.35 | 3.46 |
| 2001/11 2002/03 | 24092.1 | 3.89 | 0.41 | 3.47 | 12966.1 | 3.66 | 0.23 | 3.43 | 37058.2 | 3.80 | 0.35 | 3.46 |
| 2001/11 2002/04 | 28408.1 | 4.01 | 0.41 | 3.60 | 15156.6 | 3.82 | 0.23 | 3.59 | 43564.7 | 3.94 | 0.35 | 3.60 |
| 2001/11 2002/05 | 32726.4 | 4.11 | 0.42 | 3.69 | 17422.3 | 3.94 | 0.23 | 3.71 | 50148.7 | 4.05 | 0.35 | 3.70 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2001/11 | 639.8 | 4.18 | 0.29 | 3.88 | 344.4 | 3.93 | 0.28 | 3.64 | 984.2 | 4.09 | 0.29 | 3.80 |
| 2001/12 | 700.9 | 4.12 | 0.27 | 3.85 | 367.1 | 3.98 | 0.29 | 3.69 | 1068.0 | 4.07 | 0.28 | 3.79 |
| 2002/01 | 790.9 | 4.12 | 0.27 | 3.84 | 362.6 | 3.95 | 0.31 | 3.64 | 1153.5 | 4.06 | 0.29 | 3.78 |
| 2002/02 | 818.4 | 3.06 | 0.25 | 2.81 | 412.5 | 3.08 | 0.29 | 2.79 | 1230.9 | 3.07 | 0.26 | 2.80 |
| 2002/03 | 895.1 | 3.32 | 0.21 | 3.11 | 440.8 | 3.72 | 0.28 | 3.43 | 1336.0 | 3.45 | 0.23 | 3.22 |
| 2002/04 | 667.6 | 4.61 | 0.30 | 4.31 | 611.0 | 4.39 | 0.23 | 4.16 | 1278.6 | 4.50 | 0.27 | 4.24 |
| 2002/05 | 604.9 | 4.23 | 0.30 | 3.93 | 476.1 | 4.35 | 0.26 | 4.09 | 1081.0 | 4.29 | 0.28 | 4.00 |
| 2001/11 2001/11 | 639.8 | 4.18 | 0.29 | 3.88 | 344.4 | 3.93 | 0.28 | 3.64 | 984.2 | 4.09 | 0.29 | 3.80 |
| 2001/11 2001/12 | 1340.7 | 4.14 | 0.28 | 3.86 | 711.4 | 3.95 | 0.29 | 3.67 | 2052.1 | 4.08 | 0.28 | 3.79 |
| 2001/11 2002/01 | 2131.6 | 4.13 | 0.28 | 3.86 | 1074.0 | 3.95 | 0.30 | 3.66 | 3205.6 | 4.07 | 0.28 | 3.79 |
| 2001/11 2002/02 | 2950.0 | 3.84 | 0.27 | 3.56 | 1486.5 | 3.71 | 0.29 | 3.42 | 4436.5 | 3.79 | 0.28 | 3.51 |
| 2001/11 2002/03 | 3845.1 | 3.72 | 0.26 | 3.46 | 1927.4 | 3.71 | 0.29 | 3.42 | 5772.5 | 3.71 | 0.27 | 3.45 |
| 2001/11 2002/04 | 4512.7 | 3.85 | 0.26 | 3.59 | 2538.4 | 3.88 | 0.28 | 3.60 | 7051.1 | 3.86 | 0.27 | 3.59 |
| 2001/11 2002/05 | 5117.5 | 3.89 | 0.27 | 3.63 | 3014.5 | 3.95 | 0.27 | 3.68 | 8132.0 | 3.91 | 0.27 | 3.64 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/05 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0111 / 0205 | 0011 / 0105 | % CHANGE VARIATION EN % | 0205 | 0105 | % CHANGE VARIATION EN % | 0111 / 0205 | 0011 / 0105 | % CHANGE VARIATION EN % | 0205 | 0105 | % CHANGE VARIATION EN % |
| DUKE ENERGY | 3170.8 | 5160.2 | -38.6 | 527.6 | 644.5 | -18.1 | 111933.9 | 182160.6 | -38.6 | 18625.1 | 22752.1 | -18.1 |
| TRANSCDA GAS S | 570.7 | 4447.0 | -87.2 | 4.4 | 543.5 | -99.2 | 20145.7 | 156983.7 | -87.2 | 154.2 | 19186.7 | -99.2 |
| PAN ALBERTA | 234.1 | 4294.1 | -94.5 | 11.4 | 709.3 | -98.4 | 8265.1 | 151585.9 | -94.5 | 401.7 | 25038.9 | -98.4 |
| ANE | 2429.8 | 2362.3 | 2.9 | 348.7 | 337.5 | 3.3 | 85773.4 | 83390.8 | 2.9 | 12310.1 | 11913.0 | 3.3 |
| ENRON | 223.3 | 2333.5 | -90.4 | 0.0 | 254.1 | 0.0 | 7881.4 | 82375.2 | -90.4 | 0.0 | 8969.2 | 0.0 |
| PANCANADIAN | 1981.0 | 2249.7 | -11.9 | 269.6 | 271.7 | -0.8 | 69930.1 | 79414.9 | -11.9 | 9516.5 | 9592.8 | -0.8 |
| PG & E TRADING | 4576.5 | 2067.9 | 121.3 | 487.7 | 554.6 | -12.1 | 161553.3 | 72999.6 | 121.3 | 17215.6 | 19578.6 | -12.1 |
| CORAL ENERGY | 1382.4 | 1962.1 | -29.5 | 154.1 | 237.5 | -35.1 | 48798.3 | 69264.1 | -29.5 | 5441.6 | 8385.5 | -35.1 |
| PUGET | 1273.6 | 1901.3 | -33.0 | 132.2 | 244.4 | -45.9 | 44959.7 | 67117.1 | -33.0 | 4666.6 | 8629.2 | -45.9 |
| PACIFIC GAS & E | 120.7 | 1828.4 | -93.4 | 17.6 | 0.0 | 0.0 | 4260.4 | 64544.4 | -93.4 | 621.9 | 0.0 | 0.0 |
| TENASKA | 1548.6 | 1782.5 | -13.1 | 189.4 | 212.9 | -11.0 | 54668.3 | 62924.3 | -13.1 | 6686.0 | 7514.8 | -11.0 |
| BP ENERGY | 1052.3 | 1560.7 | -32.6 | 261.5 | 273.2 | -4.3 | 37146.5 | 55093.1 | -32.6 | 9232.3 | 9644.3 | -4.3 |
| COASTAL GAS | 587.0 | 1446.6 | -59.4 | 0.0 | 148.2 | 0.0 | 20722.4 | 51064.7 | -59.4 | 0.0 | 5233.1 | 0.0 |
| PETROCAN | 671.0 | 1125.5 | -40.4 | 0.0 | 176.8 | 0.0 | 23685.6 | 39731.7 | -40.4 | 0.0 | 6241.6 | 0.0 |
| HUSKY GAS MRK | 1256.6 | 1090.6 | 15.2 | 184.7 | 180.1 | 2.6 | 44359.7 | 38499.3 | 15.2 | 6521.8 | 6356.2 | 2.6 |
| OTHERS | 39045.1 | 25526.0 | 53.0 | 5385.2 | 3651.8 | 47.5 | 1378328.8 | 901092.9 | 53.0 | 190103.5 | 128911.5 | 47.5 |
| TOTAL | 60123.4 | 61138.3 | -1.7 | 7974.2 | 8440.2 | -5.5 | 2122412.6 | 2158242.4 | -1.7 | 281496.7 | 297947.3 | -5.5 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/01 2001/05 | 2002/01 2002/05 | % CHANGE VARIATION EN % | 2001/01 2001/05 | 2002/01 2002/05 | % CHANGE VARIATION EN % | 2001/01 2001/05 | 2002/01 2002/05 | % CHANGE VARIATION EN % | 2001/01 2001/05 | 2002/01 2002/05 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 9060.8 | 7947.8 | -12.3 | 7.89 | 4.21 | -46.6 | 319.9 | 280.6 | -12.3 | 5.52 | 2.86 | -48.2 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 22041.7 | 19562.6 | -11.2 | 8.91 | 4.02 | -54.9 | 778.1 | 690.6 | -11.2 | 6.25 | 2.73 | -56.4 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 14101.3 | 16095.0 | 14.1 | 9.69 | 3.95 | -59.3 | 497.8 | 568.2 | 14.1 | 6.81 | 2.68 | -60.7 |
| *TOTAL - TERM/TERME* | 45203.8 | 43605.5 | -3.5 | 8.95 | 4.03 | -55.0 | 1595.7 | 1539.3 | -3.5 | 6.28 | 2.73 | -56.5 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 6646.7 | 5872.7 | -11.6 | 10.36 | 3.72 | -64.1 | 234.6 | 207.3 | -11.6 | 7.26 | 2.52 | -65.3 |
| MIDWEST/MIDWEST | 17591.9 | 12640.2 | -28.1 | 8.68 | 3.91 | -55.0 | 621.0 | 446.2 | -28.1 | 6.09 | 2.65 | -56.5 |
| MOUNTAIN/ROCHEUSES | 147.0 | 152.4 | 3.7 | 5.67 | 2.98 | -47.5 | 5.2 | 5.4 | 3.7 | 3.98 | 2.02 | -49.2 |
| NORTHEAST/NORD-EST | 13405.3 | 12433.4 | -7.2 | 8.77 | 4.46 | -49.1 | 473.2 | 438.9 | -7.2 | 6.15 | 3.03 | -50.8 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 7412.9 | 12506.8 | 68.7 | 8.73 | 3.87 | -55.6 | 261.7 | 441.5 | 68.7 | 6.12 | 2.63 | -57.1 |
| *TOTAL - REGION/RÉGION* | 45203.8 | 43605.5 | -3.5 | 4.03 | 8.95 | -55.0 | 1595.7 | 1539.3 | -3.5 | 6.28 | 2.73 | -56.5 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 3300.1 | 3967.9 | 20.2 | 6.66 | 4.34 | -34.8 | 116.5 | 140.1 | 20.2 | 4.66 | 2.94 | -36.8 |
| LDC/SDL | 8646.8 | 8095.1 | -6.4 | 8.67 | 4.28 | -50.6 | 305.2 | 285.8 | -6.4 | 6.08 | 2.90 | -52.3 |
| MARKETING CO./DISTRIBUTEURS | 31821.3 | 30793.1 | -3.2 | 9.35 | 3.93 | -57.9 | 1123.3 | 1087.0 | -3.2 | 6.56 | 2.67 | -59.3 |
| PIPELINE/PIPELINES | 1435.5 | 749.4 | -47.8 | 7.01 | 3.54 | -49.5 | 50.7 | 26.5 | -47.8 | 4.89 | 2.39 | -51.0 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 45203.8 | 43605.5 | -3.5 | 8.95 | 4.03 | -55.0 | 1595.7 | 1539.3 | -3.5 | 6.28 | 2.73 | -56.5 |



NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)



LONG TERM

MONTH: May 2002
MOIS: Mai 2002

MONTH: November 2001
MOIS: Novembre 2001

TO May 2002
À Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26835.1 | 27063.0 | 99.2 | 1014366.8 | 5654181 | 5.57 | 178136.8 | 185076.0 | 96.3 | 6733570.9 | 29348144 | 4.36 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 20640.0 | 38502.0 | 53.6 | 771729.6 | 2673648 | 3.46 | 137088.2 | 263304.0 | 52.1 | 5122449.9 | 18074742 | 3.53 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 3456518 | 5.56 | 115041.6 | 112996.0 | 101.8 | 4334767.5 | 19464969 | 4.49 |
| ANE & ATCOR | | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 6690888 | 5.42 | 228225.6 | 224084.0 | 101.8 | 8599540.7 | 37888416 | 4.41 |
| ANE & PROGAS | | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 12456786 | 5.70 | 403833.6 | 396440.0 | 101.9 | 15216450.2 | 69042382 | 4.54 |
| ANE & TCPL | | GL-102 | 232712.7 | 232717.0 | 100.0 | 8768614.6 | 40704621 | 4.64 | 1621482.0 | 1591484.0 | 101.9 | 61097442.3 | 235454355 | 3.85 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 868.0 | 0.0 | 0.0 | 45005.8 | 108860 | 2.42 | 5727.9 | 0.0 | 0.0 | 300561.2 | 1025754 | 3.41 |
| BP CANADA | EMERSON | GL-176 | 14033.9 | 26343.8 | 53.3 | 530481.4 | 2467782 | 4.65 | 83005.2 | 129169.6 | 64.3 | 3137596.5 | 13171545 | 4.20 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22347.9 | 23250.0 | 96.1 | 835588.0 | 4743174 | 5.68 | 134403.1 | 135750.0 | 99.0 | 5020402.0 | 23345608 | 4.65 |
| BURLINGTON | EMERSON | GL-118 | 13700.5 | 13171.9 | 104.0 | 496506.1 | 2052708 | 4.13 | 87832.6 | 90078.8 | 97.5 | 3198578.9 | 13453272 | 4.21 |
| CANWEST | HUNTINGDON | GL-189 | 81958.9 | 80786.0 | 101.5 | 3147221.9 | 13489828 | 4.29 | 555842.8 | 552472.0 | 100.6 | 21384057.2 | 86528096 | 4.05 |
| | | GL-218 | 8535.7 | 8469.2 | 100.8 | 327770.9 | 1250730 | 3.82 | 56028.2 | 57918.4 | 96.7 | 2155409.7 | 8328522 | 3.86 |
| TOTAL CANWEST | | | 90494.6 | | | 3474992.8 | 14740558 | 4.24 | 611871.0 | | | 23539466.9 | 94856618 | 4.03 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 5403.6 | 18159.8 | 29.8 | 204364.2 | 1077087 | 5.27 | 92453.8 | 124189.6 | 74.4 | 3500478.7 | 15565270 | 4.45 |
| COENERGY II | EAST HEREFORD | GL-276 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 159383.3 | 342196.2 | 46.6 | 6015126.4 | 24554972 | 4.08 |
| DARTMOUTH | IROQUOIS | GL-164 | 12395.9 | 12427.9 | 99.7 | 463854.6 | 1997619 | 4.31 | 82378.7 | 121071.8 | 68.0 | 3083159.7 | 13400363 | 4.35 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 198204.4 | 1063253 | 5.36 | 36765.0 | 36252.0 | 101.4 | 1381519.2 | 7675275 | 5.56 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 726960.0 | 2305040 | 3.17 | 130480.0 | 127475.6 | 102.4 | 5068775.3 | 25296249 | 4.99 |
| ENCOGEN NW | | GL-190 | 8156.8 | 8419.6 | 96.9 | 313302.7 | 1251895 | 4.00 | 56107.7 | 57579.2 | 97.4 | 2135321.7 | 8745407 | 4.10 |
| ENRON | EMERSON | GL-278 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 2956.0 | 27931.0 | 10.6 | 111382.1 | 402774 | 3.62 |
| | MONCHY | GL-277 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 42397.0 | 72297.2 | 58.6 | 1591428.8 | 6617826 | 4.16 |
| | NIAGARA FALLS | GL-279 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 4587.0 | 15640.4 | 29.3 | 173159.3 | 878077 | 5.07 |
| TOTAL ENRON | | | 0.0 | | | 0.0 | 0 | 0.00 | 49940.0 | | | 1875970.1 | 7898677 | 4.21 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.4 | 0.0 | 0.0 | 12.9 | 70 | 5.40 | 5.9 | 0.0 | 0.0 | 212.4 | 1074 | 5.06 |
| HUSKY ENERGY | EMERSON | GL-114 | 13171.9 | 13171.9 | 100.0 | 526876.0 | 2945543 | 5.59 | 90078.8 | 90078.8 | 100.0 | 3468254.8 | 18327158 | 5.28 |
| | MONCHY | GL-251 | 2823.2 | 4340.0 | 65.1 | 106011.2 | 431800 | 4.07 | 26097.9 | 29680.0 | 87.9 | 981074.6 | 3353203 | 3.42 |
| | NIAGARA FALLS | GL-252 | 5249.2 | 5580.0 | 94.1 | 210125.5 | 1203444 | 5.73 | 37533.1 | 38160.0 | 98.4 | 1436865.9 | 7154445 | 4.98 |
| | | GL-253 | 808.1 | 868.0 | 93.1 | 32348.2 | 18 | 5.72 | 5777.9 | 5936.0 | 97.3 | 221452.5 | 1103613 | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-255 | 2288.0 | 2458.3 | 93.1 | 91588.6 | 542599 | 5.92 | 16359.2 | 16811.6 | 97.3 | 626273.5 | 3057832 | 4.88 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 86462.2 | 100113.0 | 86.4 | 3294941.1 | 10877952 | 3.30 |
| TOTAL HUSKY ENERGY | | | 24340.4 | | | 966949.5 | 5308535 | 5.49 | 262309.1 | | | 10028862.2 | 43874203 | 4.37 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 33799.2 | 37355.0 | 90.5 | 1327294.6 | 7154926 | 5.39 | 238169.6 | 255460.0 | 93.2 | 9456586.4 | 43679556 | 4.62 |
| INDECK/YERKES | NIAGARA FALLS | GL-215 | 5225.9 | 5611.0 | 93.1 | 196075.8 | 531751 | 2.71 | 36376.5 | 38372.0 | 94.8 | 1372527.5 | 3715009 | 2.71 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 3096.0 | 0.0 | 0.0 | 117028.8 | 462224 | 3.95 |
| NEXEN CANADA LTD. | NIAGARA FALLS | GL-229 | 22028.2 | 21954.2 | 100.3 | 819449.1 | 4963470 | 6.06 | 148147.7 | 150138.4 | 98.7 | 5527362.9 | 29648191 | 5.36 |
| NEXEN INC. | EMERSON | GL-177 | 6601.4 | 6587.5 | 100.2 | 246760.3 | 1203605 | 4.88 | 42395.6 | 45050.0 | 94.1 | 1591212.8 | 7220821 | 4.54 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1560.4 | 1897.2 | 82.2 | 58296.5 | 248367 | 4.26 | 12619.7 | 12974.4 | 97.3 | 473752.4 | 2575470 | 5.44 |
| NYSEG | CHIPPAWA | GL-195 | 2225.8 | 6975.0 | 31.9 | 84068.5 | 385892 | 4.59 | 7326.4 | 27225.0 | 26.9 | 276691.7 | 1064592 | 3.85 |
| | | GL-220 | 8066.0 | 8782.3 | 91.8 | 301749.1 | 2186611 | 7.25 | 49252.0 | 60059.6 | 82.0 | 1843427.7 | 12733479 | 6.91 |
| | IROQUOIS | GL-195 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 13517.5 | 40725.0 | 33.2 | 509410.5 | 1954210 | 3.84 |
| | NAPIERVILLE | | 3818.1 | 6975.0 | 54.7 | 143866.0 | 1090350 | 7.58 | 25525.7 | 47700.0 | 53.5 | 961875.3 | 6617681 | 6.88 |
| | NIAGARA FALLS | | 925.3 | 6975.0 | 13.3 | 34930.1 | 161646 | 4.63 | 3631.2 | 20475.0 | 17.7 | 136540.8 | 431220 | 3.16 |
| TOTAL NYSEG | | | 15035.2 | | | 564613.6 | 3824499 | 6.77 | 99252.8 | | | 3727946.0 | 22801182 | 6.12 |
| PAN-ALBERTA | KINGSGATE | GL-106 | 11378.3 | 231836.6 | 4.9 | 431237.6 | 1203913 | 2.79 | 711916.5 | 1585463.2 | 44.9 | 26976970.8 | 64657402 | 2.40 |
| PANCANADIAN | | GL-285 | 81804.7 | 84537.0 | 96.8 | 3105306.3 | 11073327 | 3.57 | 572233.7 | 578124.0 | 99.0 | 21671296.6 | 70193265 | 3.24 |
| | MONCHY | GL-284 | 132587.0 | 132602.5 | 100.0 | 4978641.7 | 20348218 | 4.09 | 864089.0 | 906830.0 | 95.3 | 32453802.8 | 114955605 | 3.54 |
| TOTAL PANCANADIAN | | | 214391.7 | | | 8083948.1 | 31421545 | 3.89 | 1436322.7 | | | 54125099.4 | 185148870 | 3.42 |
| PAWTUCKET | IROQUOIS | GL-149 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 30592.9 | 44225.0 | 69.2 | 1145655.2 | 5085767 | 4.44 |
| PROGAS | EMERSON | GL-179 | 6510.1 | 6587.5 | 98.8 | 245300.6 | 1278342 | 5.21 | 43470.7 | 45050.0 | 96.5 | 1639311.6 | 7476069 | 4.56 |
| | | GL-234 | 2545.2 | 2628.8 | 96.8 | 95903.1 | 498447 | 5.20 | 16202.5 | 17977.6 | 90.1 | 610510.2 | 2750185 | 4.50 |
| | | GL-236 | 9112.5 | 9424.0 | 96.7 | 343359.0 | 1773948 | 5.17 | 56217.2 | 64448.0 | 87.2 | 2118264.1 | 9436796 | 4.45 |
| | | GL-240 | 5675.1 | 5809.4 | 97.7 | 213837.8 | 1102837 | 5.16 | 33605.7 | 39728.8 | 84.6 | 1266262.8 | 5669875 | 4.48 |
| | | GL-270 | 6269.2 | 6975.0 | 89.9 | 236223.5 | 1256957 | 5.32 | 43187.1 | 47700.0 | 90.5 | 1627289.9 | 7364027 | 4.53 |
| | | GL-271 | 1397.1 | 2077.0 | 67.3 | 52642.7 | 304330 | 5.78 | 14077.2 | 14204.0 | 99.1 | 530428.9 | 3457074 | 6.52 |
| | | GL-295 | 5339.5 | 5313.4 | 100.5 | 201245.7 | 998010 | 4.96 | 36989.2 | 36336.8 | 101.8 | 1394122.9 | 6751064 | 4.84 |
| | IROQUOIS | GL-161 | 21954.1 | 21954.2 | 100.0 | 827230.5 | 3955884 | 4.78 | 137734.1 | 150138.4 | 91.7 | 5189820.9 | 27732557 | 5.34 |
| | NIAGARA FALLS | GL-101 | 43907.9 | 44020.0 | 99.7 | 1657523.2 | 6798072 | 4.10 | 299814.8 | 301040.0 | 99.6 | 11318008.7 | 43029415 | 3.80 |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

20 LONG TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | NIAGARA FALLS | GL-109 | 21953.9 | 21954.2 | 100.0 | 828759.7 | 3399036 | 4.10 | 149958.3 | 150138.4 | 99.9 | 5660925.8 | 21516970 | 3.80 |
| | | GL-129 | 56989.9 | 156308.2 | 36.5 | 2151368.7 | 15773966 | 7.33 | 365918.1 | 993313.4 | 36.8 | 13813408.3 | 99310194 | 7.19 |
| | | GL-178 | 10532.0 | 10536.9 | 100.0 | 397583.0 | 2487376 | 6.26 | 43487.0 | 61521.9 | 70.7 | 1641634.3 | 11729095 | 7.14 |
| TOTAL PROGAS | | | 192186.5 | | | 7250977.6 | 39627205 | 5.47 | 1240661.9 | | | 46809988.4 | 246223321 | 5.26 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 36943.9 | 44795.0 | 82.5 | 1393154.4 | 8339926 | 5.99 | 271471.8 | 306340.0 | 88.6 | 10237201.3 | 62594752 | 6.11 |
| SELKIRK | IROQUOIS | GL-157 | 12493.1 | 20196.5 | 61.9 | 467367.2 | 2789500 | 5.97 | 86264.7 | 138118.0 | 62.5 | 3228527.4 | 14324584 | 4.44 |
| SELKIRK/IM.OIL | | GL-193 | 15634.5 | 16684.2 | 93.7 | 584886.6 | 2652700 | 4.54 | 104830.1 | 114098.4 | 91.9 | 3923337.2 | 16427489 | 4.19 |
| SELKIRK/PANCDN | | GL-194 | 15634.5 | 16684.2 | 93.7 | 584886.6 | 2682100 | 4.59 | 104830.1 | 114098.4 | 91.9 | 3923337.2 | 16586880 | 4.23 |
| SELKRK/PROMARK | | GL-192 | 13918.5 | 14849.0 | 93.7 | 520691.1 | 2317946 | 4.45 | 93324.8 | 101548.0 | 91.9 | 3492743.6 | 14360077 | 4.11 |
| ST.LAWRENCE | CORNWALL | GL-264 | 7173.4 | 16485.8 | 43.5 | 270508.9 | 1661026 | 6.14 | 62600.1 | 112741.6 | 55.5 | 2359944.7 | 17089181 | 7.24 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 91007.0 | 321489 | 3.53 | 15836.4 | 15836.4 | 100.0 | 611249.2 | 2113535 | 3.46 |
| | | GL-266 | 2194.1 | 2445.9 | 89.7 | 86228.1 | 304610 | 3.53 | 14858.8 | 16726.8 | 88.8 | 573528.4 | 1983416 | 3.46 |
| TOTAL TALISMAN | | | 4509.8 | | | 177235.1 | 626099 | 3.53 | 30695.2 | | | 1184777.6 | 4096951 | 3.46 |
| TCPL | EMERSON | GL-187 | 37062.5 | 86335.0 | 42.9 | 1385396.3 | 5862996 | 4.23 | 195186.3 | 590420.0 | 33.1 | 7306160.1 | 25471722 | 3.49 |
| TRANSCANADA ENGY LTD | | GL-122 | 13326.9 | 26343.8 | 50.6 | 496293.8 | 1158985 | 2.34 | 90988.6 | 180157.6 | 50.5 | 3394024.2 | 8132219 | 2.40 |
| | | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 2316952 | 4.66 | 91103.5 | 90078.8 | 101.1 | 3398444.2 | 13374404 | 3.94 |
| | | GL-242 | 1705.1 | 78523.0 | 2.2 | 63497.9 | 312312 | 4.92 | 12872.3 | 536996.0 | 2.4 | 480215.6 | 2089670 | 4.35 |
| | IROQUOIS | GL-110 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 21534.0 | 21246.0 | 101.4 | 812908.5 | 3059921 | 3.76 |
| | | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 8998774 | 5.27 | 308305.6 | 612680.0 | 50.3 | 11597018.9 | 52164479 | 4.50 |
| | KINGSGATE | GL-248 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 137072.1 | 152311.5 | 90.0 | 5181325.3 | 22570478 | 4.36 |
| | | GL-249 | 12088.5 | 13041.7 | 92.7 | 456945.3 | 2351829 | 5.15 | 88235.2 | 89188.4 | 98.9 | 3335290.5 | 14898343 | 4.47 |
| | NIAGARA FALLS | GL-110 | 22251.8 | 21954.2 | 101.4 | 840005.4 | 3407513 | 4.06 | 130214.8 | 128892.4 | 101.0 | 4915608.7 | 18501293 | 3.76 |
| | | GL-137 | 42444.6 | 42504.1 | 99.9 | 1604405.8 | 9346015 | 5.83 | 210960.7 | 290673.2 | 72.6 | 7974314.3 | 42756105 | 5.36 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 1921351 | 5.72 | 30432.4 | 34526.0 | 88.1 | 1148823.1 | 8646582 | 7.53 |
| | | GL-83 | 71690.6 | 81229.3 | 88.3 | 2706320.2 | 12496550 | 4.62 | 473542.4 | 555503.6 | 85.2 | 17876225.6 | 77742679 | 4.35 |
| | PHILIPSBURG | GL-172 | 4925.3 | 28086.0 | 17.5 | 185585.3 | 1161692 | 6.26 | 4925.3 | 28086.0 | 17.5 | 185585.3 | 1161692 | 6.26 |
| TOTAL TRANSCANADA ENGY LTD | | | 235984.9 | | | 8893169.3 | 43471973 | 4.89 | 1600186.9 | | | 60299784.1 | 265097865 | 4.40 |
| TRSCDA GAS MKT | PHILIPSBURG | GL-172 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 48797.8 | 163986.0 | 29.8 | 1838701.1 | 8596441 | 4.68 |
| VERMONT GAS | | GL-289 | 7025.3 | 7024.6 | 100.0 | 262465.2 | 1709 | 6.51 | 48272.6 | 48039.2 | 100.5 | 1810402.2 | 10622984 | 5.87 |
| *TOTAL LENGT ONG TERM | | | 1491680.8 | | | 56369502.4 | 2710 | 4.81 | 11122483.4 | | | 420319299.9 | 1768624034 | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AEC MARKETING | ELMORE | GO-12-02 | 58022.5 | 0.0 | 0.0 | 2355713.4 | | | 237433.8 | 0.0 | 0.0 | 9628718.6 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 142513.0 | 0.0 | 0.0 | 5580637.9 | | |
| | KINGSGATE | GO-12-02 | 59982.5 | 0.0 | 0.0 | 2268538.1 | | | 233054.6 | 0.0 | 0.0 | 8828587.7 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 165231.9 | 0.0 | 0.0 | 6251791.7 | | |
| | MONCHY | GO-12-02 | 71716.5 | 0.0 | 0.0 | 2700126.3 | | | 277253.0 | 0.0 | 0.0 | 10427385.1 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 198793.6 | 0.0 | 0.0 | 7474952.2 | | |
| TOTAL AEC MARKETING | | | 189721.5 | | | 7324377.9 | | | 1254279.9 | | | 48192073.2 | | |
| ALCOA | CORNWALL | GO-28-00 | 4414.3 | 0.0 | 0.0 | 164874.1 | | | 42029.6 | 0.0 | 0.0 | 1569924.7 | | |
| | MONCHY | | 7890.5 | 0.0 | 0.0 | 296288.3 | | | 54295.8 | 0.0 | 0.0 | 2040770.9 | | |
| TOTAL ALCOA | | | 12304.8 | | | 461162.4 | | | 96325.4 | | | 3610695.6 | | |
| ALLIANCE CANADA | ELMORE | GO-74-00 | 72949.7 | 0.0 | 0.0 | 3161640.0 | | | 547255.3 | 0.0 | 0.0 | 23309566.4 | | |
| ALTAGAS | CARDSTON | GO-98-00 | 718.6 | 0.0 | 0.0 | 26566.6 | | | 9156.2 | 0.0 | 0.0 | 338504.7 | | |
| AMERICAN CRYSTAL | EMERSON | GO-81-01 | 1468.7 | 0.0 | 0.0 | 54870.6 | | | 36836.7 | 0.0 | 0.0 | 1376275.6 | | |
| ANADARKO CDA | ELMORE | GO-63-01 | 9043.6 | 0.0 | 0.0 | 352610.0 | | | 51981.7 | 0.0 | 0.0 | 2026766.6 | | |
| | EMERSON | | 8937.0 | 0.0 | 0.0 | 334243.8 | | | 59704.0 | 0.0 | 0.0 | 2230893.7 | | |
| TOTAL ANADARKO CDA | | | 17980.6 | | | 686853.8 | | | 111685.7 | | | 4257660.3 | | |
| ANADARKO CDA ENERGY | ELMORE | GO-50-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8462.0 | 0.0 | 0.0 | 329933.4 | | |
| ANDROSCOGGIN | IROQUOIS | GO-13-02 | 539.4 | 0.0 | 0.0 | 20335.4 | | | 2778.8 | 0.0 | 0.0 | 104021.8 | | |
| ANE | CHIPPAWA | GO-20-01 | 8782.3 | 0.0 | 0.0 | 331531.8 | | | 61192.8 | 0.0 | 0.0 | 2310028.2 | | |
| APACHE | ELMORE | GO-48-01 | 4641.6 | 0.0 | 0.0 | 183343.2 | | | 35150.9 | 0.0 | 0.0 | 1388406.3 | | |
| | KINGSGATE | | 10357.1 | 0.0 | 0.0 | 391705.5 | | | 70953.8 | 0.0 | 0.0 | 2688245.8 | | |
| TOTAL APACHE | | | 14998.7 | | | 575048.7 | | | 106104.7 | | | 4076652.0 | | |
| AQUILA MERCHANT SRV | HUNTINGDON | GO-31-01 | 1394.2 | 0.0 | 0.0 | 53411.8 | | | 1976.2 | 0.0 | 0.0 | 75747.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11514.0 | 0.0 | 0.0 | 430059.4 | | |
| | MONCHY | | 30118.4 | 0.0 | 0.0 | 1130945.9 | | | 46140.9 | 0.0 | 0.0 | 1732607.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 696.1 | 0.0 | 0.0 | 26222.1 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

NN SHORT TERM

MONTH: May 2002
MOIS: Mai 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À May 2002 / Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AQUILA MERCHANT SRV | | | 31512.6 | | | 1184357.7 | | | 60327.2 | | | 2264636.5 | | |
| AVISTA CORP | KINGSGATE | GO-41-00 | 17573.0 | 0.0 | 0.0 | 666016.7 | | | 531252.6 | 0.0 | 0.0 | 20134474.4 | | |
| AVISTA ENERGY | HUNTINGDON | GO-74-01 | 53710.0 | 0.0 | 0.0 | 2040980.0 | | | 235107.7 | 0.0 | 0.0 | 8934092.6 | | |
| | KINGSGATE | | 24577.4 | 0.0 | 0.0 | 938856.7 | | | 170639.2 | 0.0 | 0.0 | 6518417.6 | | |
| TOTAL AVISTA ENERGY | | | 78287.4 | | | 2979836.7 | | | 405746.9 | | | 15452510.2 | | |
| B.C. GAS | HUNTINGDON | GO-53-01 | 3.1 | 0.0 | 0.0 | 119.0 | | | 23994.5 | 0.0 | 0.0 | 921388.8 | | |
| BEAR PAW | NORTH PORTAL | GO-47-00 | 477.6 | 0.0 | 0.0 | 24763.6 | | | 2609.1 | 0.0 | 0.0 | 138283.4 | | |
| BP CANADA | CHIPPAWA | GO-94-01 | 9131.0 | 0.0 | 0.0 | 345151.8 | | | 12536.4 | 0.0 | 0.0 | 473875.9 | | |
| | ELMORE | | 181502.1 | 0.0 | 0.0 | 6861688.4 | | | 1354510.0 | 0.0 | 0.0 | 51201386.2 | | |
| | EMERSON | | 120591.3 | 0.0 | 0.0 | 4558351.0 | | | 907079.9 | 0.0 | 0.0 | 34287619.5 | | |
| | HUNTINGDON | | 28835.9 | 0.0 | 0.0 | 1089997.0 | | | 254269.5 | 0.0 | 0.0 | 9611386.9 | | |
| | IROQUOIS | | 24664.5 | 0.0 | 0.0 | 932318.1 | | | 144029.0 | 0.0 | 0.0 | 5444296.1 | | |
| | KINGSGATE | | 10051.7 | 0.0 | 0.0 | 379954.3 | | | 279505.0 | 0.0 | 0.0 | 10565288.8 | | |
| | MONCHY | | 130212.2 | 0.0 | 0.0 | 4922021.1 | | | 870691.3 | 0.0 | 0.0 | 32912130.5 | | |
| | NIAGARA FALLS | | 121141.6 | 0.0 | 0.0 | 4579152.4 | | | 571685.1 | 0.0 | 0.0 | 21609696.3 | | |
| | ST STEPHEN | | 26608.9 | 0.0 | 0.0 | 1045198.7 | | | 212041.2 | 0.0 | 0.0 | 8288777.2 | | |
| TOTAL BP CANADA | | | 652739.2 | | | 24713832.8 | | | 4606347.4 | | | 174394457.4 | | |
| BURLINGTON | KINGSGATE | GO-30-01 | 69263.1 | 0.0 | 0.0 | 2470614.7 | | | 455313.5 | 0.0 | 0.0 | 16932976.8 | | |
| BURLINGTON MARKETING | ELMORE | GO-90-00 | 23401.2 | 0.0 | 0.0 | 992444.9 | | | 174922.7 | 0.0 | 0.0 | 7590811.3 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 16746.7 | 0.0 | 0.0 | 633025.2 | | |
| | KINGSGATE | | 3930.5 | 0.0 | 0.0 | 148651.5 | | | 26887.8 | 0.0 | 0.0 | 1017228.6 | | |
| | MONCHY | | 50012.3 | 0.0 | 0.0 | 1877961.8 | | | 350581.0 | 0.0 | 0.0 | 13176860.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 67939.6 | 0.0 | 0.0 | 2477860.0 | | |
| TOTAL BURLINGTON MARKETING | | | 77344.0 | | | 3019058.2 | | | 637077.8 | | | 24895785.3 | | |
| CALPINE ENERGY | KINGSGATE | GO-12-01 | 29175.2 | 0.0 | 0.0 | 1105156.6 | | | 164210.4 | 0.0 | 0.0 | 6218591.2 | | |
| CDN HUNTER | ELMORE | GO-71-01 | 46677.0 | 0.0 | 0.0 | 1776526.7 | | | 355456.9 | 0.0 | 0.0 | 13520972.3 | | |
| CHEVRON CAN. | KINGSGATE | GO-77-01 | 64022.1 | 0.0 | 0.0 | 2421315.8 | | | 393170.2 | 0.0 | 0.0 | 14885812.9 | | |
| CNR LTD. | ELMORE | GO-4-02 | 40204.7 | 0.0 | 0.0 | 1632310.8 | | | 226709.9 | 0.0 | 0.0 | 9204421.6 | | |
| | KINGSGATE | | 15926.8 | 0.0 | 0.0 | 602351.6 | | | 102607.7 | 0.0 | 0.0 | 3883963.1 | | |
| | MONCHY | | 61955.3 | 0.0 | 0.0 | 2326421.5 | | | 328246.6 | 0.0 | 0.0 | 12329955.8 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2002 / Mai 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À May 2002 / Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CNR LTD. | | | 118086.8 | | | 4561083.8 | | | 657564.2 | | | 25418340.5 | | |
| COAST ENERGY | KINGSGATE | GO-5-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 32859.4 | 0.0 | 0.0 | 1238335.6 | | |
| COENERGY II | CHIPPAWA | GO-66-00 | 417.7 | 0.0 | 0.0 | 15764.8 | | | 7572.1 | 0.0 | 0.0 | 285772.2 | | |
| CONOCO CANADA ENERGY | ELMORE | GO-10-02 | 47049.5 | 0.0 | 0.0 | 1836341.9 | | | 144449.2 | 0.0 | 0.0 | 5694877.5 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 203414.2 | 0.0 | 0.0 | 8176281.6 | | |
| | IROQUOIS | GO-10-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4368.8 | 0.0 | 0.0 | 163524.2 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17180.0 | 0.0 | 0.0 | 643108.8 | | |
| | NIAGARA FALLS | GO-10-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1915.1 | 0.0 | 0.0 | 71758.8 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6730.4 | 0.0 | 0.0 | 252162.7 | | |
| TOTAL CONOCO CANADA ENERGY | | | 47049.5 | | | 1836341.9 | | | 378057.7 | | | 15001713.7 | | |
| CONOCO WESTERN | ELMORE | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 256325.5 | 0.0 | 0.0 | 10317173.2 | | |
| | | GO-11-02 | 46632.2 | 0.0 | 0.0 | 1883474.5 | | | 94722.9 | 0.0 | 0.0 | 3822491.5 | | |
| | KINGSGATE | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43051.3 | 0.0 | 0.0 | 1628587.3 | | |
| | | GO-11-02 | 8810.2 | 0.0 | 0.0 | 333201.8 | | | 17332.1 | 0.0 | 0.0 | 656607.9 | | |
| | MONCHY | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 173658.2 | 0.0 | 0.0 | 6529368.6 | | |
| | | GO-11-02 | 35642.2 | 0.0 | 0.0 | 1338364.6 | | | 70061.3 | 0.0 | 0.0 | 2633555.4 | | |
| TOTAL CONOCO WESTERN | | | 91084.6 | | | 3555040.9 | | | 655151.3 | | | 25587783.8 | | |
| CORAL ENERGY | CHIPPAWA | GO-76-00 | 600.6 | 0.0 | 0.0 | 22684.7 | | | 1492.1 | 0.0 | 0.0 | 56376.3 | | |
| | CORNWALL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 364.1 | 0.0 | 0.0 | 13761.5 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11641.7 | 0.0 | 0.0 | 435287.9 | | |
| | EMERSON | | 50881.2 | 0.0 | 0.0 | 1902957.0 | | | 606669.5 | 0.0 | 0.0 | 22751195.2 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31985.8 | 0.0 | 0.0 | 1205698.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19247.0 | 0.0 | 0.0 | 719645.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11331.1 | 0.0 | 0.0 | 428628.1 | | |
| | NAPIERVILLE | | 57.1 | 0.0 | 0.0 | 2136.1 | | | 6966.7 | 0.0 | 0.0 | 260421.6 | | |
| | NIAGARA FALLS | | 27023.3 | 0.0 | 0.0 | 1020670.1 | | | 111660.8 | 0.0 | 0.0 | 4217558.2 | | |
| | PHILIPSBURG | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5281.5 | 0.0 | 0.0 | 197267.2 | | |
| | ST CLAIR | | 7127.4 | 0.0 | 0.0 | 267705.2 | | | 7251.7 | 0.0 | 0.0 | 272373.9 | | |
| | ST STEPHEN | | 32471.8 | 0.0 | 0.0 | 1260230.6 | | | 267479.5 | 0.0 | 0.0 | 10615887.5 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)



SHORT TERM

MONTH: MOIS: May 2002 / Mai 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À May 2002 / Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CORAL ENERGY | | | 118161.4 | | | 4476383.5 | | | 1081371.5 | | | 41174100.9 | | |
| CORAL RESOURCES | EMERSON | GO-77-00 | 13270.7 | 0.0 | 0.0 | 496324.2 | | | 90692.3 | 0.0 | 0.0 | 3402064.7 | | |
| | IROQUOIS | | 29938.9 | 0.0 | 0.0 | 1119415.5 | | | 186260.3 | 0.0 | 0.0 | 6970367.3 | | |
| | MONCHY | | 26737.8 | 0.0 | 0.0 | 1003737.0 | | | 180599.3 | 0.0 | 0.0 | 6800188.0 | | |
| TOTAL CORAL RESOURCES | | | 69947.4 | | | 2619476.7 | | | 457551.9 | | | 17172620.0 | | |
| CROWN ENERGY SRVS | CHIPPAWA | GO-86-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1062.0 | 0.0 | 0.0 | 40111.7 | | |
| DOMINION EXPLORATION | ELMORE | GO-44-00 | 18550.7 | 0.0 | 0.0 | 747964.2 | | | 130954.1 | 0.0 | 0.0 | 5247969.9 | | |
| DUKE ENERGY | CORNWALL | GO-71-00 | 3262.9 | 0.0 | 0.0 | 122979.1 | | | 34004.2 | 0.0 | 0.0 | 1281618.3 | | |
| | ELMORE | | 94576.2 | 0.0 | 0.0 | 3783048.8 | | | 706179.3 | 0.0 | 0.0 | 28247172.4 | | |
| | EMERSON | | 6034.5 | 0.0 | 0.0 | 227381.1 | | | 56991.4 | 0.0 | 0.0 | 2147437.5 | | |
| | HUNTINGDON | | 97207.5 | 0.0 | 0.0 | 3724019.5 | | | 536057.3 | 0.0 | 0.0 | 20608260.7 | | |
| | IROQUOIS | | 35137.7 | 0.0 | 0.0 | 1323987.8 | | | 151667.4 | 0.0 | 0.0 | 5714826.5 | | |
| | KINGSGATE | | 57488.6 | 0.0 | 0.0 | 2173644.0 | | | 790377.2 | 0.0 | 0.0 | 29919466.1 | | |
| | MONCHY | | 66935.0 | 0.0 | 0.0 | 2539514.6 | | | 453907.3 | 0.0 | 0.0 | 17221243.1 | | |
| | NIAGARA FALLS | | 11939.5 | 0.0 | 0.0 | 450716.1 | | | 88702.3 | 0.0 | 0.0 | 3348510.7 | | |
| | ST STEPHEN | | 157266.5 | 0.0 | 0.0 | 6177426.4 | | | 1179589.6 | 0.0 | 0.0 | 46837111.2 | | |
| TOTAL DUKE ENERGY | | | 529848.4 | | | 20522717.3 | | | 3997476.0 | | | 155325646.4 | | |
| DYNEGY | CHIPPAWA | GO-22-01 | 6957.5 | 0.0 | 0.0 | 261045.4 | | | 518538.3 | 0.0 | 0.0 | 19587183.1 | | |
| | ELMORE | | 35831.9 | 0.0 | 0.0 | 1451192.0 | | | 247782.8 | 0.0 | 0.0 | 9839525.9 | | |
| | HUNTINGDON | | 533.5 | 0.0 | 0.0 | 20438.4 | | | 3829.3 | 0.0 | 0.0 | 147337.2 | | |
| | IROQUOIS | | 734.3 | 0.0 | 0.0 | 27433.4 | | | 10056.4 | 0.0 | 0.0 | 375611.1 | | |
| | KINGSGATE | | 21796.8 | 0.0 | 0.0 | 824355.0 | | | 150879.6 | 0.0 | 0.0 | 5712443.3 | | |
| | NIAGARA FALLS | | 28208.7 | 0.0 | 0.0 | 1058390.4 | | | 105189.9 | 0.0 | 0.0 | 3965470.9 | | |
| | ST CLAIR | | 2230.6 | 0.0 | 0.0 | 83513.7 | | | 11527.9 | 0.0 | 0.0 | 432741.3 | | |
| TOTAL DYNEGY | | | 96293.3 | | | 3726368.3 | | | 1047804.2 | | | 40060312.8 | | |
| E PRIME | HUNTINGDON | GO-72-01 | 1814.2 | 0.0 | 0.0 | 69502.0 | | | 9795.1 | 0.0 | 0.0 | 375968.6 | | |
| EL PASO PROD OIL&GAS | ELMORE | GO-78-00 | 134745.0 | 0.0 | 0.0 | 5360155.9 | | | 1011499.0 | 0.0 | 0.0 | 40270490.8 | | |
| ENBRIDGE GAS SERVICE | | GO-99-01 | 27049.3 | 0.0 | 0.0 | 1097119.6 | | | 199043.7 | 0.0 | 0.0 | 8109424.2 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | ADEN | GO-117-01 | 26391.0 | 0.0 | 0.0 | 957993.3 | | | 26391.0 | 0.0 | 0.0 | 957993.3 | | |
| | MONCHY | | 27675.7 | 0.0 | 0.0 | 1038636.5 | | | 27675.7 | 0.0 | 0.0 | 1038636.5 | | |
| | NIAGARA FALLS | | 884.2 | 0.0 | 0.0 | 33077.9 | | | 884.2 | 0.0 | 0.0 | 33077.9 | | |
| | REAGAN FIELD | | 239.4 | 0.0 | 0.0 | 11239.8 | | | 239.4 | 0.0 | 0.0 | 11239.8 | | |
| TOTAL ENCANA CORPORATION | | | 55190.3 | | | 2040947.5 | | | 55190.3 | | | 2040947.5 | | |
| ENCO GAS | HUNTINGDON | GO-65-00 | 24545.0 | 0.0 | 0.0 | 957255.0 | | | 57245.0 | 0.0 | 0.0 | 2226678.1 | | |
| ENERGETIX, INC | CHIPPAWA | GO-87-01 | 5445.3 | 0.0 | 0.0 | 204363.2 | | | 56417.2 | 0.0 | 0.0 | 2129628.4 | | |
| ENGAGE ENERGY | CORNWALL | GO-94-00 | 686.4 | 0.0 | 0.0 | 25870.4 | | | 4695.6 | 0.0 | 0.0 | 176977.2 | | |
| | EMERSON | | 45476.1 | 0.0 | 0.0 | 1713539.5 | | | 303530.9 | 0.0 | 0.0 | 11437044.4 | | |
| | HUNTINGDON | | 32651.3 | 0.0 | 0.0 | 1250871.3 | | | 293034.1 | 0.0 | 0.0 | 11272444.7 | | |
| | IROQUOIS | | 21076.2 | 0.0 | 0.0 | 794151.2 | | | 144134.0 | 0.0 | 0.0 | 5430969.2 | | |
| | KINGSGATE | | 140711.2 | 0.0 | 0.0 | 5336161.9 | | | 1001066.9 | 0.0 | 0.0 | 37913388.3 | | |
| | MONCHY | | 91283.5 | 0.0 | 0.0 | 3427695.4 | | | 678807.2 | 0.0 | 0.0 | 25525836.9 | | |
| | NIAGARA FALLS | | 9585.6 | 0.0 | 0.0 | 361856.4 | | | 107704.3 | 0.0 | 0.0 | 4065837.3 | | |
| | ST CLAIR | | 19301.8 | 0.0 | 0.0 | 731538.2 | | | 63104.6 | 0.0 | 0.0 | 2391664.4 | | |
| | ST STEPHEN | | 7522.0 | 0.0 | 0.0 | 299074.7 | | | 45209.8 | 0.0 | 0.0 | 1797545.9 | | |
| TOTAL ENGAGE ENERGY | | | 368294.1 | | | 13940759.1 | | | 2641287.4 | | | 100011708.2 | | |
| ENRON | HUNTINGDON | GO-79-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4607.0 | 0.0 | 0.0 | 180502.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1051.0 | 0.0 | 0.0 | 39601.7 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 87569.0 | 0.0 | 0.0 | 3310108.1 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 17827.0 | 0.0 | 0.0 | 668869.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 17142.0 | 0.0 | 0.0 | 646596.3 | | |
| TOTAL ENRON | | | 0.0 | | | 0.0 | | | 128196.0 | | | 4845677.4 | | |
| ENRON CANADA | HUNTINGDON | GO-89-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 67749.4 | 0.0 | 0.0 | 2654421.5 | | |
| HUNT OIL | ELMORE | GO-7-01 | 7443.5 | 0.0 | 0.0 | 297665.6 | | | 47582.3 | 0.0 | 0.0 | 1898994.3 | | |
| HUSKY ENERGY | CHIPPAWA | GO-84-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1718.3 | 0.0 | 0.0 | 64349.8 | | |
| | EAST HEREFORD | | 4169.0 | 0.0 | 0.0 | 166843.4 | | | 30368.1 | 0.0 | 0.0 | 1164073.0 | | |
| | ELMORE | | 9284.5 | 0.0 | 0.0 | 385492.4 | | | 69193.7 | 0.0 | 0.0 | 2862842.4 | | |
| | EMERSON | | 14220.2 | 0.0 | 0.0 | 569092.4 | | | 103882.5 | 0.0 | 0.0 | 3960498.6 | | |
| | HUNTINGDON | | 9206.4 | 0.0 | 0.0 | 358036.9 | | | 53895.4 | 0.0 | 0.0 | 2095717.5 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)



SHORT TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | KINGSGATE | GO-84-00 | 23174.5 | 0.0 | 0.0 | 876459.6 | | | 181917.1 | 0.0 | 0.0 | 6887551.3 | | |
| | MONCHY | | 124694.9 | 0.0 | 0.0 | 4682293.4 | | | 815639.8 | 0.0 | 0.0 | 30660923.5 | | |
| TOTAL HUSKY ENERGY | | | 184749.5 | | | 7038218.1 | | | 1256614.9 | | | 47695956.0 | | |
| HYDRO-QUEBEC | EAST HEREFORD | GO-8-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 63972.6 | 0.0 | 0.0 | 2389738.1 | | |
| | ST STEPHEN | | 38334.0 | 0.0 | 0.0 | 1505376.2 | | | 256459.0 | 0.0 | 0.0 | 10181300.6 | | |
| TOTAL HYDRO-QUEBEC | | | 38334.0 | | | 1505376.2 | | | 320431.6 | | | 12571038.7 | | |
| IGI RESOURCES | HUNTINGDON | GO-76-01 | 181600.2 | 0.0 | 0.0 | 6900807.6 | | | 1339576.6 | 0.0 | 0.0 | 50903910.8 | | |
| | KINGSGATE | | 16255.0 | 0.0 | 0.0 | 614764.1 | | | 124197.1 | 0.0 | 0.0 | 4698563.0 | | |
| TOTAL IGI RESOURCES | | | 197855.2 | | | 7515571.7 | | | 1463773.7 | | | 55602473.8 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-38-00 | 10571.0 | 0.0 | 0.0 | 399055.3 | | | 72368.6 | 0.0 | 0.0 | 2731914.6 | | |
| INDECK/YERKES | | GO-39-00 | 10571.0 | 0.0 | 0.0 | 399055.3 | | | 67924.3 | 0.0 | 0.0 | 2548021.0 | | |
| MARATHON | ELMORE | GO-63-00 | 13694.6 | 0.0 | 0.0 | 558602.7 | | | 87853.1 | 0.0 | 0.0 | 3596258.9 | | |
| MIRANT CDA ENERGY | CHIPPAWA | GO-37-00 | 22526.1 | 0.0 | 0.0 | 845321.3 | | | 137238.9 | 0.0 | 0.0 | 5306319.2 | | |
| | EAST HEREFORD | | 2958.7 | 0.0 | 0.0 | 110951.3 | | | 17364.6 | 0.0 | 0.0 | 672781.3 | | |
| | ELMORE | | 379.9 | 0.0 | 0.0 | 14246.3 | | | 36783.2 | 0.0 | 0.0 | 1433975.0 | | |
| | EMERSON | | 232945.9 | 0.0 | 0.0 | 8730117.9 | | | 1413059.4 | 0.0 | 0.0 | 54557646.9 | | |
| | HUNTINGDON | | 153164.1 | 0.0 | 0.0 | 5743653.8 | | | 608283.5 | 0.0 | 0.0 | 23493310.4 | | |
| | IROQUOIS | | 35082.7 | 0.0 | 0.0 | 1306479.8 | | | 274869.5 | 0.0 | 0.0 | 10418580.2 | | |
| | KINGSGATE | | 81936.8 | 0.0 | 0.0 | 3072630.0 | | | 597872.5 | 0.0 | 0.0 | 23194122.3 | | |
| | MONCHY | | 791143.0 | 0.0 | 0.0 | 29667862.5 | | | 4740110.3 | 0.0 | 0.0 | 183677587.2 | | |
| | NIAGARA FALLS | | 29712.8 | 0.0 | 0.0 | 1116195.3 | | | 382696.8 | 0.0 | 0.0 | 14725543.5 | | |
| | SPRAGUE | | 1195.6 | 0.0 | 0.0 | 45050.2 | | | 11956.6 | 0.0 | 0.0 | 450524.7 | | |
| TOTAL MIRANT CDA ENERGY | | | 1351045.6 | | | 50652508.3 | | | 8220235.3 | | | 317930390.6 | | |
| MONTANA-DAKOTA | MONCHY | GO-19-01 | 8655.0 | 0.0 | 0.0 | 324995.2 | | | 55984.4 | 0.0 | 0.0 | 2102864.3 | | |
| N. AMERICAN | CHIPPAWA | GO-27-00 | 65.1 | 0.0 | 0.0 | 2458.2 | | | 963.4 | 0.0 | 0.0 | 36378.0 | | |
| | NIAGARA FALLS | | 4250.1 | 0.0 | 0.0 | 160483.8 | | | 45516.8 | 0.0 | 0.0 | 1718733.8 | | |
| TOTAL N. AMERICAN | | | 4315.2 | | | 162941.9 | | | 46480.2 | | | 1755111.9 | | |
| NATIONAL FUEL | CHIPPAWA | GO-97-01 | 1111.4 | 0.0 | 0.0 | 41944.2 | | | 5801.6 | 0.0 | 0.0 | 219083.3 | | |
| NATIONAL STE | OJIBWAY (WINDSOR) | GO-92-00 | 6147.0 | 0.0 | 0.0 | 231987.8 | | | 9550.4 | 0.0 | 0.0 | 360432.1 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2002 Mai 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | ELMORE | GO-86-00 | 98322.4 | 0.0 | 0.0 | 3998771.8 | | | 761507.5 | 0.0 | 0.0 | 30980918.1 | | |
| | EMERSON | | 29340.0 | 0.0 | 0.0 | 1096729.2 | | | 493904.3 | 0.0 | 0.0 | 18514273.4 | | |
| | IROQUOIS | | 282.4 | 0.0 | 0.0 | 10550.5 | | | 3899.4 | 0.0 | 0.0 | 146469.8 | | |
| | MONCHY | | 42604.8 | 0.0 | 0.0 | 1599810.2 | | | 280283.4 | 0.0 | 0.0 | 10537218.0 | | |
| | NIAGARA FALLS | | 6703.8 | 0.0 | 0.0 | 251526.6 | | | 48595.0 | 0.0 | 0.0 | 1818761.9 | | |
| | ST CLAIR | | 163.4 | 0.0 | 0.0 | 6117.7 | | | 10685.2 | 0.0 | 0.0 | 401330.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 177416.8 | | | 6963506.0 | | | 1598874.8 | | | 62398971.6 | | |
| NUMAC ENERGY | MONCHY | GO-45-00 | 18086.9 | 0.0 | 0.0 | 679163.1 | | | 120523.1 | 0.0 | 0.0 | 4529602.8 | | |
| NW NATURAL GAS | KINGSGATE | GO-59-01 | 13212.7 | 0.0 | 0.0 | 506971.3 | | | 323929.6 | 0.0 | 0.0 | 12429178.4 | | |
| PACIFIC GAS & ELEC | | GO-64-01 | 462682.0 | 0.0 | 0.0 | 17498633.1 | | | 3318938.0 | 0.0 | 0.0 | 125661862.4 | | |
| PANCANADIAN | ADEN | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 106593.9 | 0.0 | 0.0 | 3866187.0 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58860.6 | 0.0 | 0.0 | 2133108.2 | | |
| | EMERSON | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 123435.0 | 0.0 | 0.0 | 4618337.5 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 87737.0 | 0.0 | 0.0 | 3287767.8 | | |
| | IROQUOIS | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 31.0 | 0.0 | 0.0 | 1158.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38309.0 | 0.0 | 0.0 | 1451332.1 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11489.0 | 0.0 | 0.0 | 434284.2 | | |
| | MONCHY | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 107026.0 | 0.0 | 0.0 | 4017527.6 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 52895.9 | 0.0 | 0.0 | 1985065.5 | | |
| | NIAGARA FALLS | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3414.0 | 0.0 | 0.0 | 128043.2 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1751.0 | 0.0 | 0.0 | 65609.5 | | |
| | REAGAN FIELD | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1271.9 | 0.0 | 0.0 | 59736.6 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 624.8 | 0.0 | 0.0 | 29426.9 | | |
| TOTAL PANCANADIAN | | | 0.0 | | | 0.0 | | | 593439.1 | | | 22077585.0 | | |
| PETRO-CANADA | ELMORE | GO-84-01 | 78713.8 | 0.0 | 0.0 | 3189483.2 | | | 591844.8 | 0.0 | 0.0 | 24074391.7 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 28945.7 | 0.0 | 0.0 | 1112936.2 | | |
| | KINGSGATE | | 24364.7 | 0.0 | 0.0 | 921472.9 | | | 166957.4 | 0.0 | 0.0 | 6321166.8 | | |
| | MONCHY | | 53554.4 | 0.0 | 0.0 | 2007218.9 | | | 366486.2 | 0.0 | 0.0 | 13768951.5 | | |
| TOTAL PETRO-CANADA | | | 156632.9 | | | 6118175.0 | | | 1154234.1 | | | 45277446.1 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)



SHORT TERM

MONTH: May 2002
MOIS: Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| PETROCOM | NIAGARA FALLS | GO-100-99 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-113-01 | 3979.3 | 0.0 | 0.0 | 149542.1 | | |
| TOTAL PETROCOM | | | 3979.3 | | | 149542.1 | | |
| PG&E ENERGY | EAST HEREFORD | GO-46-01 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL PG&E ENERGY | | | 0.0 | | | 0.0 | | |
| PIONEER | ELMORE | GO-61-00 | 72651.4 | 0.0 | 0.0 | 3023105.9 | | |
| PITTSFIELD | NIAGARA FALLS | GO-60-00 | 28359.0 | 0.0 | 0.0 | 1060910.2 | | |
| PORTLAND G.E. | KINGSGATE | GO-91-01 | 10288.2 | 0.0 | 0.0 | 389099.7 | | |
| POWER CITY | CORNWALL | GO-40-00 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| PROGAS | ELMORE | GO-4-01 | 69793.2 | 0.0 | 0.0 | 2657209.7 | | |
| | EMERSON | | 8742.0 | 0.0 | 0.0 | 330047.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL PROGAS | | | 78535.2 | | | 2987257.2 | | |
| PUGET SOUND | HUNTINGDON | GO-15-02 | 9602.4 | 0.0 | 0.0 | 368828.2 | | |
| RELIANT | CHIPPAWA | GO-64-00 | 281.2 | 0.0 | 0.0 | 10550.6 | | |
| | ELMORE | | 18345.9 | 0.0 | 0.0 | 744843.5 | | |
| | HUNTINGDON | | 20758.2 | 0.0 | 0.0 | 795039.0 | | |
| | IROQUOIS | | 6743.8 | 0.0 | 0.0 | 251948.4 | | |
| | KINGSGATE | | 5327.2 | 0.0 | 0.0 | 201474.7 | | |
| | NIAGARA FALLS | | 27314.5 | 0.0 | 0.0 | 1024840.1 | | |
| TOTAL RELIANT | | | 78770.8 | | | 3028696.3 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-101-01 | 1240.8 | 0.0 | 0.0 | 46343.9 | | |
| RG&E | CHIPPAWA | GO-92-01 | 27515.5 | 0.0 | 0.0 | 1039260.4 | | |
| ROZSA PETROLEUM LTD. | ADEN | GO-49-01 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| RUMFORD | EAST HEREFORD | GO-16-02 | 43418.6 | 0.0 | 0.0 | 1636012.9 | | |

MONTH: November 2001 TO May 2002
MOIS: Novembre 2001 À Mai 2002

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 3852.9 | 0.0 | 0.0 | 144793.1 | | |
| 24575.2 | 0.0 | 0.0 | 925773.3 | | |
| 28428.1 | | | 1070566.4 | | |
| 8906.9 | 0.0 | 0.0 | 333741.6 | | |
| 122164.4 | 0.0 | 0.0 | 4907398.3 | | |
| 201760.4 | 0.0 | 0.0 | 7552350.2 | | |
| 103466.5 | 0.0 | 0.0 | 3918064.0 | | |
| 241667.6 | 0.0 | 0.0 | 9059517.0 | | |
| 677965.8 | | | 25771071.1 | | |
| 536502.9 | 0.0 | 0.0 | 22269976.9 | | |
| 181737.0 | 0.0 | 0.0 | 6801436.4 | | |
| 190703.1 | 0.0 | 0.0 | 7219773.9 | | |
| 441.4 | 0.0 | 0.0 | 16684.9 | | |
| 549269.8 | 0.0 | 0.0 | 20921467.0 | | |
| 74439.7 | 0.0 | 0.0 | 2808578.6 | | |
| 8464.0 | 0.0 | 0.0 | 319516.0 | | |
| 632173.5 | | | 24049561.6 | | |
| 505918.2 | 0.0 | 0.0 | 19491416.5 | | |
| 2057.5 | 0.0 | 0.0 | 77641.5 | | |
| 167347.3 | 0.0 | 0.0 | 6666840.8 | | |
| 97367.8 | 0.0 | 0.0 | 3739896.8 | | |
| 11524.5 | 0.0 | 0.0 | 430650.2 | | |
| 91712.1 | 0.0 | 0.0 | 3471009.4 | | |
| 74456.1 | 0.0 | 0.0 | 2804203.0 | | |
| 444465.3 | | | 17190221.6 | | |
| 9056.8 | 0.0 | 0.0 | 338294.4 | | |
| 305877.5 | 0.0 | 0.0 | 11552993.3 | | |
| 5733.3 | 0.0 | 0.0 | 205540.3 | | |
| 128855.2 | 0.0 | 0.0 | 4855264.0 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2002 Mai 2002 — MONTH: MOIS: November 2001 Novembre 2001 TO À May 2002 Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| RUMFORD | EAST HEREFORD | GO-62-98 | 0.0 | 0.0 | 0.0 | 0.0 | | | 168072.0 | 0.0 | 0.0 | 6332953.0 | | |
| TOTAL RUMFORD | | | 43418.6 | | | 1636012.9 | | | 296927.2 | | | 11188217.0 | | |
| SDG&E | KINGSGATE | GO-30-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 93880.9 | 0.0 | 0.0 | 3557449.3 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-51-01 | 105.9 | 0.0 | 0.0 | 4054.9 | | | 478.7 | 0.0 | 0.0 | 18329.4 | | |
| SELKIRK | NIAGARA FALLS | GO-115-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13495.6 | 0.0 | 0.0 | 504541.1 | | |
| SETC | EMERSON | GO-57-01 | 5595.6 | 0.0 | 0.0 | 209163.5 | | | 5595.6 | 0.0 | 0.0 | 209163.5 | | |
| | HUNTINGDON | | 5642.6 | 0.0 | 0.0 | 211597.5 | | | 166869.7 | 0.0 | 0.0 | 6246938.1 | | |
| | IROQUOIS | | 4363.6 | 0.0 | 0.0 | 163024.1 | | | 102724.2 | 0.0 | 0.0 | 3836422.6 | | |
| | KINGSGATE | | 25273.1 | 0.0 | 0.0 | 947741.3 | | | 302069.9 | 0.0 | 0.0 | 11310804.9 | | |
| | ST STEPHEN | | 9062.6 | 0.0 | 0.0 | 355980.5 | | | 131632.4 | 0.0 | 0.0 | 5230661.9 | | |
| TOTAL SETC | | | 49937.5 | | | 1887506.9 | | | 708891.8 | | | 26833990.9 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-116-01 | 6269.7 | 0.0 | 0.0 | 236806.6 | | | 100603.2 | 0.0 | 0.0 | 3799782.9 | | |
| | | GO-9-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 206729.1 | 0.0 | 0.0 | 7808158.2 | | |
| TOTAL SITHE/INDEPEND | | | 6269.7 | | | 236806.6 | | | 307332.3 | | | 11607941.1 | | |
| SMUD | KINGSGATE | GO-10-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41905.7 | 0.0 | 0.0 | 1585902.2 | | |
| | | GO-18-02 | 25494.7 | 0.0 | 0.0 | 964209.5 | | | 78575.1 | 0.0 | 0.0 | 2976809.4 | | |
| TOTAL SMUD | | | 25494.7 | | | 964209.5 | | | 120480.8 | | | 4562711.6 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-22-00 | 3542.0 | 0.0 | 0.0 | 132931.3 | | | 35634.0 | 0.0 | 0.0 | 1345821.4 | | |
| | CORNWALL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2932.8 | 0.0 | 0.0 | 109441.4 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6413.1 | 0.0 | 0.0 | 239620.5 | | |
| | IROQUOIS | | 8987.0 | 0.0 | 0.0 | 335754.3 | | | 46954.5 | 0.0 | 0.0 | 1754159.0 | | |
| | NIAGARA FALLS | | 19661.0 | 0.0 | 0.0 | 737680.7 | | | 319217.6 | 0.0 | 0.0 | 12055466.9 | | |
| TOTAL SPRAGUE ENERGY | | | 32190.0 | | | 1206366.3 | | | 411152.0 | | | 15504509.2 | | |
| ST.LAWRENCE | CORNWALL | GO-83-00 | 880.8 | 0.0 | 0.0 | 33215.0 | | | 22407.0 | 0.0 | 0.0 | 844483.8 | | |
| | IROQUOIS | | 256.9 | 0.0 | 0.0 | 9687.7 | | | 2222.0 | 0.0 | 0.0 | 83738.4 | | |
| TOTAL ST.LAWRENCE | | | 1137.7 | | | 42902.7 | | | 24629.0 | | | 928222.2 | | |
| SUMMIT | ELMORE | GO-49-99 | 13481.8 | 0.0 | 0.0 | 548709.3 | | | 103062.1 | 0.0 | 0.0 | 4221348.1 | | |
| SUNCOR | KINGSGATE | GO-16-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 136436.4 | 0.0 | 0.0 | 5163013.9 | | |
| | MONCHY | | 13329.8 | 0.0 | 0.0 | 500534.0 | | | 95381.9 | 0.0 | 0.0 | 3581147.6 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

30

SHORT TERM

| | | | MONTH: MOIS: | May 2002 Mai 2002 | | | | | MONTH: MOIS: | November 2001 Novembre 2001 | TO À | May 2002 Mai 2002 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL SUNCOR | | | 13329.8 | | | 500534.0 | | | 231818.3 | | | 8744161.6 | | |
| TALISMAN | ELMORE | GO-37-01 | 27090.8 | 0.0 | 0.0 | 1069447.1 | | | 187461.0 | 0.0 | 0.0 | 7186028.3 | | |
| | HUNTINGDON | | 17069.8 | 0.0 | 0.0 | 670843.1 | | | 116323.2 | 0.0 | 0.0 | 4489838.8 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8438.4 | 0.0 | 0.0 | 317137.8 | | |
| TOTAL TALISMAN | | | 44160.6 | | | 1740290.3 | | | 312222.6 | | | 11993004.9 | | |
| TENASKA MARKETING | ELMORE | GO-78-01 | 300.3 | 0.0 | 0.0 | 12324.3 | | | 2109.8 | 0.0 | 0.0 | 86663.8 | | |
| | EMERSON | | 6487.2 | 0.0 | 0.0 | 242426.7 | | | 149098.4 | 0.0 | 0.0 | 5368277.2 | | |
| | MONCHY | | 76249.3 | 0.0 | 0.0 | 2863161.2 | | | 567384.9 | 0.0 | 0.0 | 21321834.0 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1610.9 | 0.0 | 0.0 | 59989.9 | | |
| TOTAL TENASKA MARKETING | | | 83036.8 | | | 3117912.1 | | | 720204.0 | | | 27036764.9 | | |
| TEXACO ENERGY | NIAGARA FALLS | GO-1-02 | 6597.7 | 0.0 | 0.0 | 253417.7 | | | 49108.8 | 0.0 | 0.0 | 1886269.0 | | |
| | | GO-2-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41932.4 | 0.0 | 0.0 | 1610623.5 | | |
| TOTAL TEXACO ENERGY | | | 6597.7 | | | 253417.7 | | | 91041.2 | | | 3496892.5 | | |
| TRANSALTA | HUNTINGDON | GO-24-01 | 199.9 | 0.0 | 0.0 | 7672.2 | | | 12780.7 | 0.0 | 0.0 | 491610.5 | | |
| TRANSCANADA ENGY LTD | CHIPPAWA | GO-94-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1795.7 | 0.0 | 0.0 | 67823.6 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11890.8 | 0.0 | 0.0 | 442813.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 241800.2 | 0.0 | 0.0 | 9111031.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 148180.6 | 0.0 | 0.0 | 5583445.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10674.5 | 0.0 | 0.0 | 404563.6 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 190349.5 | 0.0 | 0.0 | 7172369.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 74589.3 | 0.0 | 0.0 | 2815536.5 | | |
| | PHILIPSBURG | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1858.2 | 0.0 | 0.0 | 70017.0 | | |
| TOTAL TRANSCANADA ENGY LTD | | | 0.0 | | | 0.0 | | | 681138.8 | | | 25667600.0 | | |
| TXU ENERGY | CHIPPAWA | GO-14-01 | 19717.6 | 0.0 | 0.0 | 746902.7 | | | 166676.6 | 0.0 | 0.0 | 6313709.8 | | |
| | NIAGARA FALLS | | 40035.2 | 0.0 | 0.0 | 1516533.4 | | | 110720.2 | 0.0 | 0.0 | 4194081.3 | | |
| TOTAL TXU ENERGY | | | 59752.8 | | | 2263436.1 | | | 277396.8 | | | 10507791.1 | | |
| U.S. GYPSUM | CHIPPAWA | GO-105-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4118.5 | 0.0 | 0.0 | 155432.2 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2515.9 | 0.0 | 0.0 | 94950.1 | | |
| | MERSON | GO-105-01 | 11259.5 | 0.0 | 0.0 | 424933.5 | | | 65789.0 | 0.0 | 0.0 | 2482877.0 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2002
MOIS: Mai 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: May 2002 / Mai 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| U.S. GYPSUM | EMERSON | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11267.1 | 0.0 | 0.0 | 425220.4 | | |
| | KINGSGATE | GO-105-01 | 6643.1 | 0.0 | 0.0 | 254430.7 | | | 41164.0 | 0.0 | 0.0 | 1574299.6 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 857.4 | 0.0 | 0.0 | 32838.4 | | |
| | NIAGARA FALLS | GO-105-01 | 11847.2 | 0.0 | 0.0 | 447113.3 | | | 65436.6 | 0.0 | 0.0 | 2469577.4 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9247.4 | 0.0 | 0.0 | 348996.9 | | |
| TOTAL U.S. GYPSUM | | | 29749.8 | | | 1126477.6 | | | 200395.9 | | | 7584191.9 | | |
| WESTERN GAS | HUNTINGDON | GO-112-01 | 4511.5 | 0.0 | 0.0 | 172835.6 | | | 4511.5 | 0.0 | 0.0 | 172835.6 | | |
| WILLIAMS | | GO-70-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 32575.0 | 0.0 | 0.0 | 1254400.7 | | |
| WPS ENERGY SERVICES | ST STEPHEN | GO-69-00 | 2609.8 | 0.0 | 0.0 | 102537.1 | | | 14472.7 | 0.0 | 0.0 | 574419.6 | | |
| *TOTAL LENGTH | SHORT TERM | | 6482513.2 | | | 247534325.9 | 1143537949 | 4.62 | 49485861.4 | | | 1900698608.9 | 7582464349 | 3.99 |
| *TOTAL | | | 7974194.0 | | | 303903828.3 | 1414584625 | 4.65 | 60608344.8 | | | 2321017908.9 | 9351088382 | 4.03 |

# NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)



SHORT TERM

MONTH: MOIS: May 2002 / Mai 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À May 2002 / Mai 2002

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AVISTA ENERGY | HUNTINGDON | GO-41-02 | 7096.7 | 0.0 | 0.0 | 269674.6 | | | 7096.7 | 0.0 | 0.0 | 269674.6 | | |
| B.C. GAS | | GO-54-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2765.4 | 0.0 | 0.0 | 106191.4 | | |
| BP CANADA | COURTRIGHT | GO-95-01 | 71823.4 | 0.0 | 0.0 | 2714924.5 | | | 385947.9 | 0.0 | 0.0 | 14588830.3 | | |
| CMS | OJIBWAY (WINDSOR) | GO-59-00 | 4193.0 | 0.0 | 0.0 | 158243.8 | | | 88374.0 | 0.0 | 0.0 | 3335234.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 14202.0 | 0.0 | 0.0 | 535983.5 | | |
| TOTAL CMS | | | 4193.0 | | | 158243.8 | | | 102576.0 | | | 3871218.4 | | |
| COENERGY II | COURTRIGHT | GO-27-01 | 44814.4 | 0.0 | 0.0 | 1691295.5 | | | 724013.1 | 0.0 | 0.0 | 27324255.6 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84489.7 | 0.0 | 0.0 | 3188641.4 | | |
| TOTAL COENERGY II | | | 44814.4 | | | 1691295.5 | | | 808502.8 | | | 30512897.0 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-9-02 | 1517.2 | 0.0 | 0.0 | 57350.2 | | | 2697.4 | 0.0 | 0.0 | 101961.7 | | |
| | ST CLAIR | | 351.1 | 0.0 | 0.0 | 13187.3 | | | 253733.3 | 0.0 | 0.0 | 9529191.3 | | |
| TOTAL CORAL ENERGY | | | 1868.3 | | | 70537.5 | | | 256430.7 | | | 9631153.0 | | |
| DUKE ENERGY | COURTRIGHT | GO-65-01 | 24446.8 | 0.0 | 0.0 | 921153.9 | | | 24446.8 | 0.0 | 0.0 | 921153.9 | | |
| DYNEGY | | GO-23-01 | 9996.1 | 0.0 | 0.0 | 374154.0 | | | 69324.6 | 0.0 | 0.0 | 2599475.9 | | |
| | LOOMIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11181.0 | 0.0 | 0.0 | 410514.4 | | |
| | OJIBWAY (WINDSOR) | | 2859.6 | 0.0 | 0.0 | 107034.8 | | | 97792.6 | 0.0 | 0.0 | 3668669.7 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 62620.2 | 0.0 | 0.0 | 2351956.0 | | |
| TOTAL DYNEGY | | | 12855.7 | | | 481188.9 | | | 240918.4 | | | 9030615.9 | | |
| ENBRIDGE CONSUMERS | COURTRIGHT | GO-102-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 125148.0 | 0.0 | 0.0 | 4928712.1 | | |
| | | GO-106-01 | 138223.8 | 0.0 | 0.0 | 5249739.9 | | | 406529.7 | 0.0 | 0.0 | 15523622.6 | | |
| TOTAL ENBRIDGE CONSUMERS | | | 138223.8 | | | 5249739.9 | | | 531677.7 | | | 20452334.7 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-100-01 | 80673.6 | 0.0 | 0.0 | 3063983.3 | | | 825491.8 | 0.0 | 0.0 | 31580535.7 | | |
| ENBRIDGE SERVICES | OJIBWAY (WINDSOR) | GO-5-02 | 706.8 | 0.0 | 0.0 | 26844.3 | | | 1371.1 | 0.0 | 0.0 | 52355.5 | | |
| ENGAGE ENERGY | COURTRIGHT | GO-95-00 | 1461.8 | 0.0 | 0.0 | 55519.2 | | | 295414.2 | 0.0 | 0.0 | 11313031.6 | | |
| NEXEN CANADA LTD. | | GO-87-00 | 25730.1 | 0.0 | 0.0 | 977229.2 | | | 276198.8 | 0.0 | 0.0 | 10470732.2 | | |
| | SARNIA | | 6213.9 | 0.0 | 0.0 | 232648.4 | | | 307595.1 | 0.0 | 0.0 | 11541951.3 | | |

# NATURAL GAS NET IMPORTS - LONG/SHORT T[illegible]M LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

# IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2002 / Mai 2002

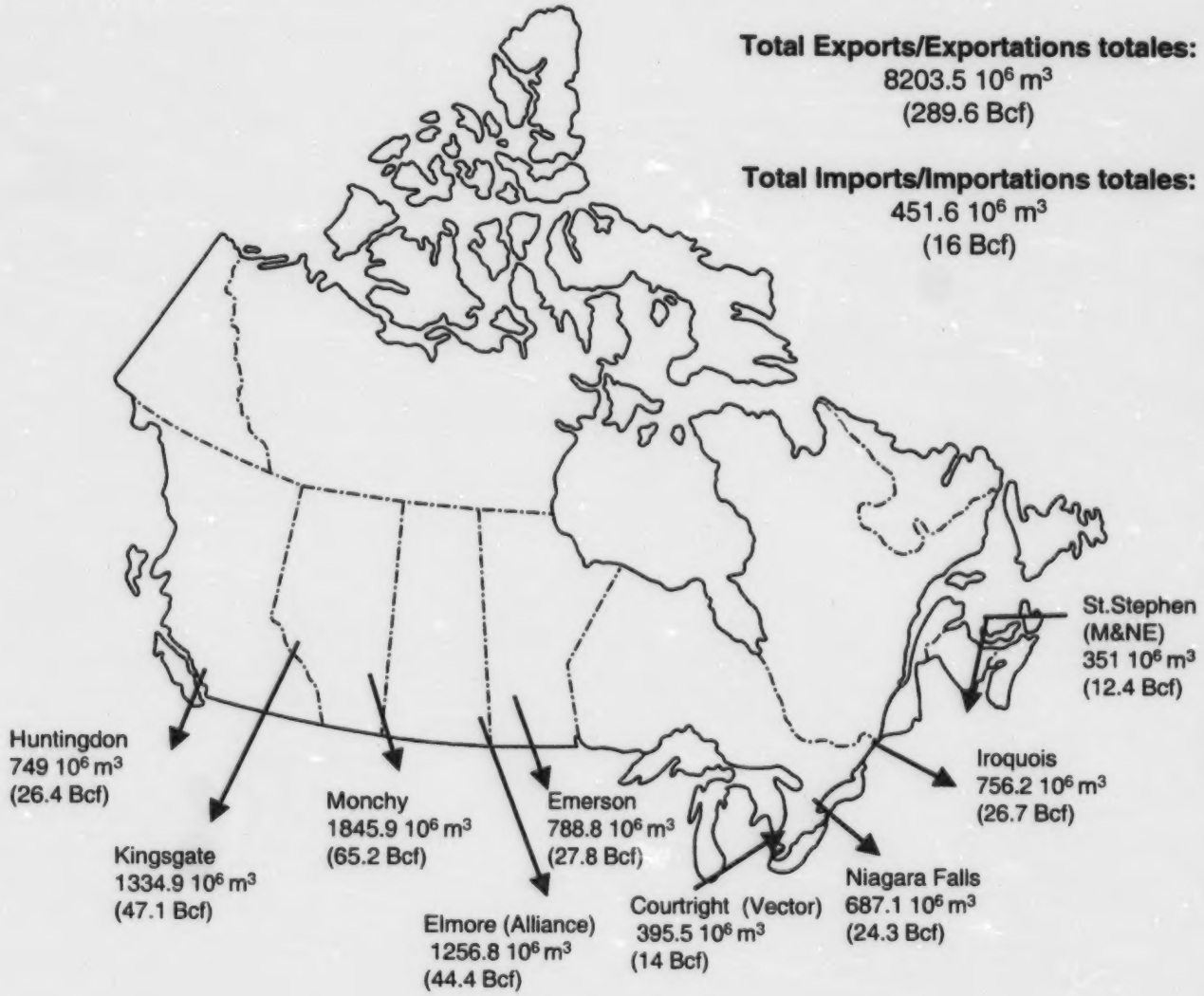
MONTH: MOIS: November 2001 / Novembre 2001 TO / À May 2002 / Mai 2002

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL NEXEN CANADA LTD. | | | 31944.0 | | | 1209877.6 | | | 583793.9 | | | 22012683.5 | | |
| OCEAN ENERGY | WILLOW CREEK | GO-11-01 | 23613.9 | 0.0 | 0.0 | 874422.7 | | | 189143.6 | 0.0 | 0.0 | 7003987.3 | | |
| PREMSTAR | OJIBWAY (WINDSOR) | GO-35-00 | 1078.0 | 0.0 | 0.0 | 40360.3 | | | 5194.1 | 0.0 | 0.0 | 194945.4 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 43021.0 | 0.0 | 0.0 | 1612307.0 | | |
| TOTAL PREMSTAR | | | 1078.0 | | | 40360.3 | | | 48215.1 | | | 1807252.4 | | |
| RELIANT | COURTRIGHT | GO-36-01 | 8784.1 | 0.0 | 0.0 | 338451.4 | | | 64394.5 | 0.0 | 0.0 | 2437701.4 | | |
| TENASKA MARKETING | | GO-79-01 | 2049.0 | 0.0 | 0.0 | 77821.0 | | | 37171.7 | 0.0 | 0.0 | 1357161.2 | | |
| | LOOMIS | | 22677.0 | 0.0 | 0.0 | 839729.3 | | | 22677.0 | 0.0 | 0.0 | 839729.3 | | |
| | OJIBWAY (WINDSOR) | | 4712.9 | 0.0 | 0.0 | 179561.5 | | | 4712.9 | 0.0 | 0.0 | 179561.5 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4656.4 | 0.0 | 0.0 | 174568.4 | | |
| TOTAL TENASKA MARKETING | | | 29438.9 | | | 1097111.8 | | | 69218.0 | | | 2551020,4 | | |
| TORONTO HYDRO ENERGY | COURTRIGHT | GO-103-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2738.8 | 0.0 | 0.0 | 109429.6 | | |
| UNION GAS | OJIBWAY (WINDSOR) | GO-42-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 231879.3 | 0.0 | 0.0 | 8750875.3 | | |
| WESTCOAST ENERGY US | COURTRIGHT | GO-57-00 | 10592.2 | 0.0 | 0.0 | 402291.8 | | | 70140.8 | 0.0 | 0.0 | 2682478.5 | | |
| WPS ENERGY SERVICES | ST CLAIR | GO-70-00 | 17332.6 | 0.0 | 0.0 | 654130.8 | | | 17332.6 | 0.0 | 0.0 | 654130.8 | | |
| *TOTAL LENGTH | SHORT TERM | | 510947.9 | | | 19319751.6 | 94936266 | 4.91 | 4759496.0 | | | 180339551.3 | 742512874 | 4.12 |
| *TOTAL | | | 510947.9 | | | 19319751.6 | 94936266 | 4.91 | 4759496.0 | | | 180339551.3 | 742512874 | 4.12 |

National Energy Board | Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JUNE/JUIN 2002




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**June 2002/juin 2002**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**June**

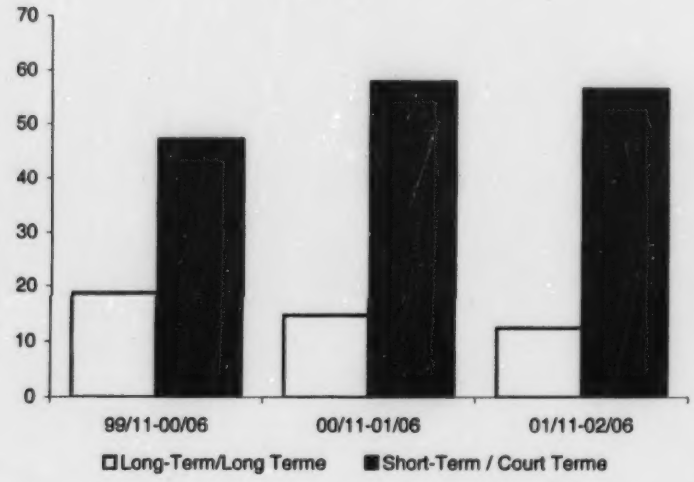



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

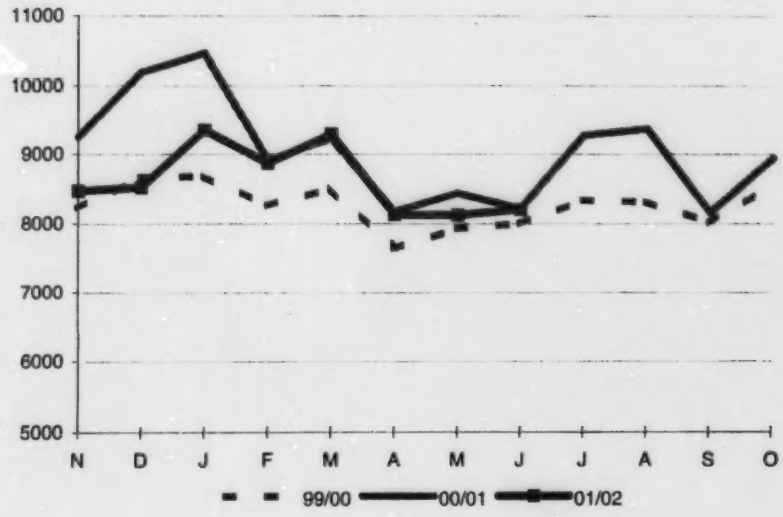



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

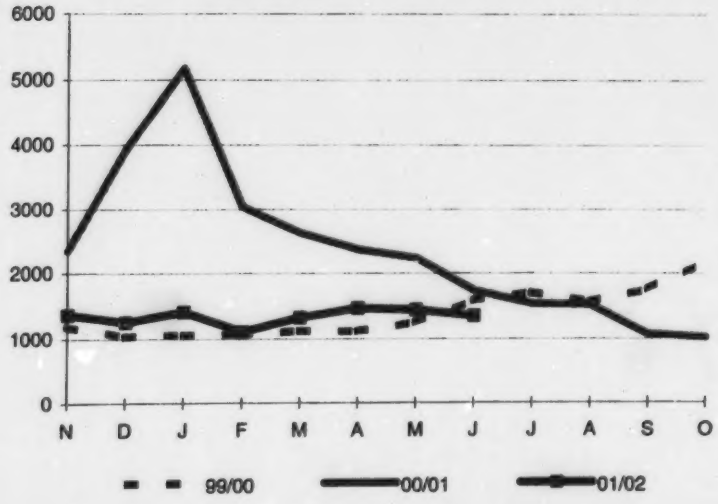
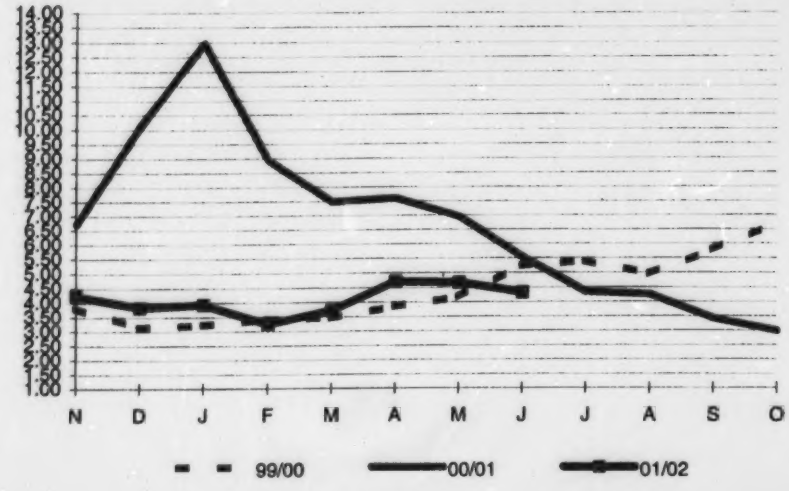



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**June 2002/juin 2002**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**June**

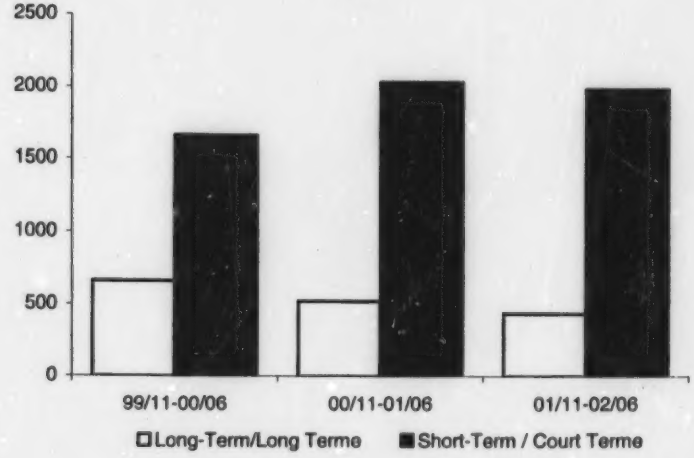



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

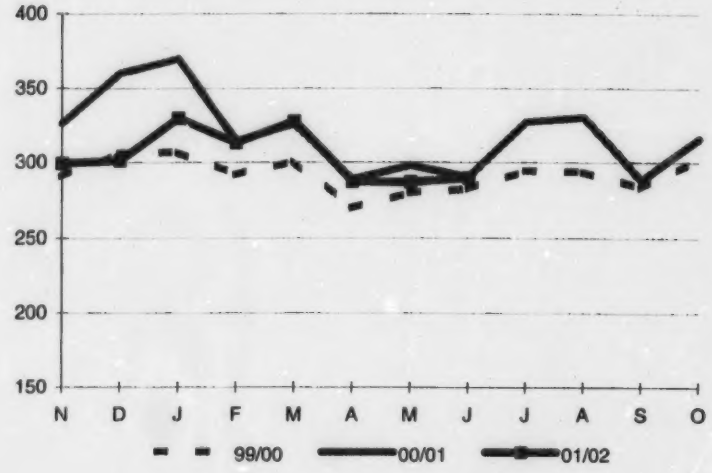



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

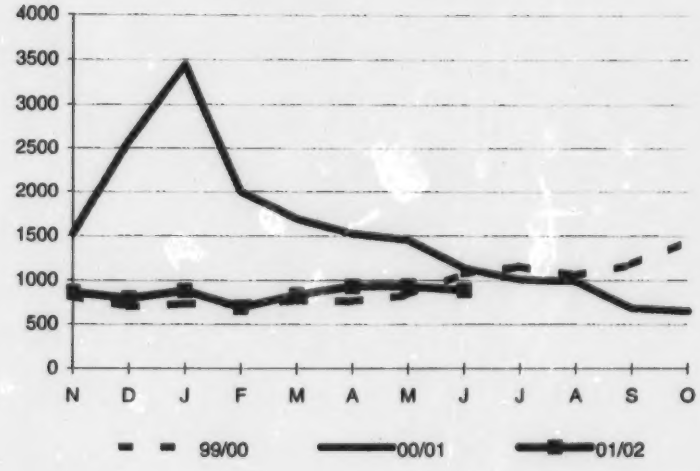
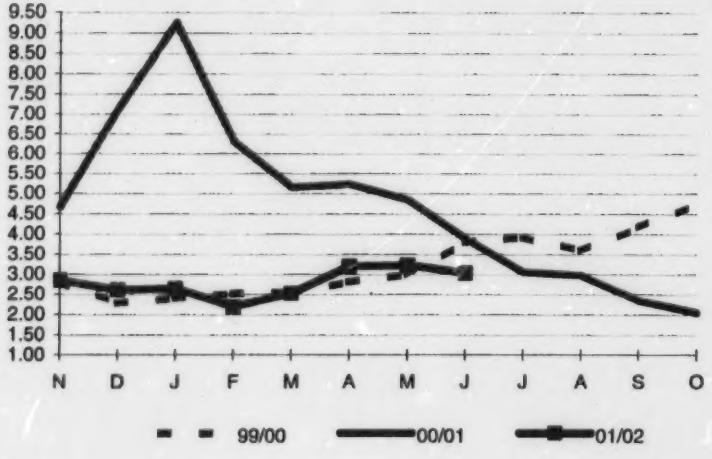



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2001/06 | 2002/06 | % Change | 2000/11-2001/06 | 2001/11-2002/06 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1829.5 | 1394.8 | -23.8% | 14879.3 | 12499.1 | -16.0% |
| | Short-term / Court terme | 6385.2 | 6808.7 | 6.6% | 57983.2 | 56474.9 | -2.6% |
| | Total | 8214.7 | 8203.5 | -0.1% | 72862.5 | 68974.0 | -5.3% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 383.9 | 247.2 | -35.6% | 4173.4 | 2013.9 | -51.7% |
| | Short-term / Court terme | 1,348.7 | 1105.6 | -18.0% | 19303.4 | 8722.0 | -54.8% |
| | Total | 1732.6 | 1352.8 | -21.9% | 23476.7 | 10735.9 | -54.3% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 5.55 | 4.70 | -15.4% | 7.40 | 4.26 | -42.4% |
| | Short-term / Court terme | 5.52 | 4.26 | -22.9% | 8.71 | 4.02 | -53.8% |
| | Total | 5.53 | 4.33 | -21.7% | 8.45 | 4.07 | -51.9% |
| Volume (BCF) | Long-term / Long terme | 64.6 | 49.2 | -23.8% | 525.3 | 441.2 | -16.0% |
| | Short-term / Court terme | 225.4 | 240.4 | 6.6% | 2046.9 | 1993.6 | -2.6% |
| | Total | 290.0 | 289.6 | -0.1% | 2572.1 | 2434.8 | -5.3% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 251.8 | 161.4 | -35.9% | 2724.9 | 1277.6 | -53.1% |
| | Short-term / Court terme | 884.8 | 721.8 | -18.4% | 12625.4 | 5533.9 | -56.2% |
| | Total | 1136.6 | 883.2 | -22.3% | 15350.4 | 6811.5 | -55.6% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 3.90 | 3.29 | -15.8% | 5.19 | 2.90 | -44.0% |
| | Short-term / Court terme | 3.89 | 2.98 | -23.3% | 6.11 | 2.74 | -55.2% |
| | Total | 3.89 | 3.03 | -22.0% | 5.93 | 2.77 | -53.3% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/06 | 2002/06 | % CHANGE VARIATION EN % | 2001/06 | 2002/06 | % CHANGE VARIATION EN % | 2000/11 2001/06 | 2001/11 2002/06 | % CHANGE VARIATION EN % | 2000/11 2001/06 | 2001/11 2002/06 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1829.5 | 1394.8 | -23.8 | 5.55 | 4.70 | -15.4 | 14879.3 | 12499.1 | -16.0 | 7.40 | 4.27 | -42.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 3584.4 | 3601.8 | 0.5 | 5.43 | 4.29 | -20.9 | 34672.6 | 31381.0 | -9.5 | 8.50 | 4.06 | -52.3 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2800.8 | 3206.9 | 14.5 | 5.64 | 4.22 | -25.2 | 23310.6 | 25093.8 | 7.6 | 9.01 | 3.98 | -55.8 |
| TOTAL - TERM/TERME | 8214.7 | 8203.5 | -0.1 | 5.53 | 4.33 | -21.6 | 72862.5 | 68974.0 | -5.3 | 8.44 | 4.07 | -51.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1069.3 | 1028.1 | -3.8 | 6.37 | 3.86 | -39.5 | 10956.6 | 9349.9 | -14.7 | 9.54 | 3.72 | -61.0 |
| MIDWEST/MIDWEST | 3271.5 | 2260.2 | -30.9 | 5.21 | 4.40 | -15.6 | 28203.2 | 20103.9 | -28.7 | 8.03 | 3.93 | -51.0 |
| MOUNTAIN/ROCHEUSES | 29.2 | 51.9 | 77.8 | 3.43 | 3.37 | -1.7 | 263.4 | 271.5 | 3.1 | 5.54 | 3.03 | -45.2 |
| NORTHEAST/NORD-EST | 2577.4 | 2356.4 | -8.6 | 5.56 | 4.86 | -12.5 | 22156.0 | 19879.1 | -10.3 | 8.21 | 4.52 | -45.0 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1267.4 | 2506.8 | 97.8 | 5.61 | 3.98 | -29.1 | 11283.3 | 19369.6 | 71.7 | 8.95 | 3.93 | -56.1 |
| TOTAL - REGION/RÉGION | 8214.7 | 8203.5 | -0.1 | 5.53 | 4.33 | -21.6 | 72862.5 | 68974.0 | -5.3 | 8.44 | 4.07 | -51.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 693.2 | 968.9 | 39.8 | 5.17 | 4.61 | -10.7 | 5076.3 | 6565.8 | 29.3 | 6.38 | 4.36 | -31.6 |
| LDC/SDL | 1462.8 | 1770.1 | 21.0 | 6.19 | 4.39 | -29.1 | 14470.2 | 13169.6 | -9.0 | 8.32 | 4.32 | -48.1 |
| MARKETING CO./COMMERCIALISATEURS | 5777.8 | 5354.4 | -7.3 | 5.46 | 4.24 | -22.2 | 50413.3 | 47927.5 | -4.9 | 8.78 | 3.97 | -54.7 |
| PIPELINE/PIPELINES | 280.9 | 110.2 | -60.8 | 4.40 | 5.15 | 16.9 | 2902.6 | 1311.0 | -54.8 | 6.79 | 3.51 | -48.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8214.7 | 8203.5 | -0.1 | 5.53 | 4.33 | -21.62 | 72862.5 | 68974.0 | -5.3 | 8.44 | 4.07 | -51.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE**
**EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/06 | 2002/06 | % CHANGE VARIATION EN % | 2001/06 | 2002/06 | % CHANGE VARIATION EN % | 2000/11 2001/06 | 2001/11 2002/06 | % CHANGE VARIATION EN % | 2000/11 2001/06 | 2001/11 2002/06 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 64.6 | 49.2 | -23.8 | 3.90 | 3.29 | -15.8 | 525.3 | 441.2 | -16.0 | 5.19 | 2.90 | -44.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 126.5 | 127.1 | 0.5 | 3.82 | 3.01 | -21.3 | 1224.0 | 1107.8 | -9.5 | 5.96 | 2.76 | -53.7 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 98.9 | 113.2 | 14.5 | 3.97 | 2.95 | -25.6 | 822.9 | 885.8 | 7.6 | 6.33 | 2.71 | -57.1 |
| TOTAL - TERM/TERME | 290.0 | 289.6 | -0.1 | 3.89 | 3.03 | -22.0 | 2572.1 | 2434.8 | -5.3 | 5.92 | 2.77 | -53.3 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.7 | 36.3 | -3.8 | 4.49 | 2.70 | -39.8 | 386.8 | 330.1 | -14.7 | 6.69 | 2.53 | -62.1 |
| MIDWEST/MIDWEST | 115.5 | 79.8 | -30.9 | 3.67 | 3.08 | -16.0 | 995.6 | 709.7 | -28.7 | 5.63 | 2.68 | -52.4 |
| MOUNTAIN/ROCHEUSES | 1.0 | 1.8 | 77.8 | 2.42 | 2.36 | -2.2 | 9.3 | 9.6 | 3.1 | 3.88 | 2.07 | -46.6 |
| NORTHEAST/NORD-EST | 91.0 | 83.2 | -8.6 | 3.91 | 3.41 | -12.9 | 782.1 | 701.8 | -10.3 | 5.76 | 3.07 | -46.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 44.7 | 88.5 | 97.8 | 3.95 | 2.79 | -29.4 | 398.3 | 683.8 | 71.7 | 6.28 | 2.67 | -57.4 |
| TOTAL - REGION/RÉGION | 290.0 | 289.6 | -0.1 | 3.89 | 3.03 | -22.0 | 2572.1 | 2434.8 | -5.3 | 5.92 | 2.77 | -53.3 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 24.5 | 34.2 | 39.8 | 3.64 | 3.23 | -11.14 | 179.2 | 231.8 | 29.3 | 4.47 | 2.97 | -33.5 |
| LDC/SDL | 51.6 | 62.5 | 21.0 | 4.35 | 3.07 | -29.42 | 510.8 | 464.9 | -9.0 | 5.84 | 2.94 | -49.6 |
| MARKETING CO./COMMERCIALISATEURS | 204.0 | 189.0 | -7.3 | 3.84 | 2.97 | -22.57 | 1779.6 | 1691.9 | -4.9 | 6.16 | 2.70 | -56.1 |
| PIPELINE/PIPELINES | 9.9 | 3.9 | -60.8 | 3.10 | 3.61 | 16.39 | 102.5 | 46.3 | -54.8 | 4.74 | 2.39 | -49.7 |
| TOTAL - CUSTOMER TYPE/CLIENT | 290.0 | 289.6 | -0.1 | 3.89 | 3.03 | -22.0 | 2572.1 | 2434.8 | -5.3 | 5.92 | 2.77 | -53.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2001/06 | 2002/06 | %CHANGE VARIATION EN % | 2001/06 | 2002/06 | %CHANGE VARIATION EN% | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERM | 26.8 | 25.3 | -5.4 | | | | 210.1 | 222.9 | 6.1 | | | |
| | TOTAL | ADEN | 26.8 | 25.3 | -5.4 | | | | 210.1 | 222.9 | 6.1 | | | |
| CARDSTON | | SHORT-TERM/COURT TERM | 0.0 | 25.4 | 0.0 | | | | 0.0 | 34.6 | 0.0 | | | |
| | TOTAL | CARDSTON | 0.0 | 25.4 | 0.0 | | | | 0.0 | 34.6 | 0.0 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 23.6 | 5.3 | -77.5 | 5.50 | 7.95 | 44.6 | 236.9 | 61.9 | -73.9 | 6.33 | 6.63 | 4.8 |
| | | SHORT-TERM/COURT TERM | 41.4 | 185.8 | 348.5 | 5.64 | 5.44 | -3.5 | 446.4 | 1816.8 | 307.0 | 8.72 | 5.02 | -42.5 |
| | TOTAL | CHIPPAWA | 65.0 | 191.1 | 193.8 | 5.59 | 5.51 | -1.4 | 683.3 | 1878.7 | 174.9 | 7.89 | 5.07 | -35.8 |
| CORNWALL | | LONG-TERM/LONG TERME | 2.7 | 4.1 | 50.7 | 7.56 | 6.86 | -9.2 | 64.7 | 69.8 | 7.9 | 10.57 | 7.07 | -33.1 |
| | | SHORT-TERM/COURT TERM | 8.1 | 10.4 | 29.3 | 6.39 | 5.82 | -9.0 | 140.9 | 126.3 | -10.3 | 8.93 | 6.06 | -32.1 |
| | TOTAL | CORNWALL | 10.8 | 14.5 | 34.7 | 6.69 | 6.11 | -8.6 | 205.6 | 196.2 | -4.6 | 9.44 | 6.42 | -32.0 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 24.3 | 5.1 | -78.9 | 4.98 | 5.38 | 7.9 | 175.4 | 338.4 | 92.9 | 6.46 | 4.04 | -37.4 |
| | | SHORT-TERM/COURT TERM | 76.9 | 66.7 | -13.3 | | | | 541.3 | 526.6 | -2.7 | | | |
| | TOTAL | EAST HEREFORD | 101.2 | 71.8 | -29.1 | | | | 716.8 | 864.9 | 20.7 | | | |
| ELMORE | | SHORT-TERM/COURT TERM | 1162.8 | 1256.8 | 8.1 | 5.45 | 4.53 | -16.9 | 8690.2 | 10666.8 | 22.7 | 8.49 | 4.04 | -52.4 |
| | TOTAL | ELMORE | 1162.8 | 1256.8 | 8.1 | 5.45 | 4.53 | -16.9 | 8690.2 | 10666.8 | 22.7 | 8.49 | 4.04 | -52.4 |
| EMERSON | | LONG-TERM/LONG TERME | 161.4 | 143.9 | -10.8 | 5.00 | 4.48 | -10.5 | 1445.3 | 1084.1 | -25.0 | 6.42 | 4.15 | -35.4 |
| | | SHORT-TERM/COURT TERM | 782.6 | 644.9 | -17.6 | 5.30 | 4.10 | -22.7 | 5988.7 | 5476.4 | -8.6 | 8.56 | 3.89 | -54.6 |
| | TOTAL | EMERSON | 944.0 | 788.8 | -16.4 | 5.25 | 4.17 | -20.7 | 7434.0 | 6560.5 | -11.7 | 8.14 | 3.93 | -51.7 |
| HIGHWATER | | SHORT-TERM/COURT TERM | 0.0 | 0.0 | 0.0 | | | | 356.2 | 0.0 | -100.0 | | | |
| | TOTAL | HIGHWATER | | | | | | | 356.2 | 0.0 | -100.0 | | | |
| HUNTINGDON | | LONG-TERM/LONG TERME | 113.9 | 95.8 | -15.9 | 4.60 | 3.71 | -19.4 | 937.2 | 906.7 | -3.3 | 8.70 | 4.14 | -52.4 |
| | | SHORT-TERM/COURT TERM | 443.1 | 653.2 | 47.4 | 5.40 | 3.38 | -37.4 | 5380.5 | 5156.6 | -4.2 | 9.95 | 3.76 | -62.2 |
| | TOTAL | HUNTINGDON | 556.9 | 749.0 | 34.5 | 5.23 | 3.42 | -34.6 | 6317.7 | 6063.4 | -4.0 | 9.76 | 3.82 | -60.9 |
| IROQUOIS | | LONG-TERM/LONG TERME | 502.2 | 502.1 | 0.0 | 5.72 | 4.74 | -17.1 | 3955.9 | 3988.4 | 0.8 | 7.34 | 4.26 | -41.9 |
| | | SHORT-TERM/COURT TERM | 253.1 | 254.1 | 0.4 | 5.69 | 4.89 | -14.0 | 2488.8 | 1824.1 | -26.7 | 9.35 | 4.67 | -50.0 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2001/06 | 2002/06 | %CHANGE VARIATION EN % | 2001/06 | 2002/06 | %CHANGE VARIATION EN% | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % |
| TOTAL | IROQUOIS | 755.3 | 756.2 | 0.1 | 5.71 | 4.79 | -16.1 | 6444.7 | 5812.5 | -9.8 | 8.12 | 4.39 | -45.9 |
| KINGSGATE | LONG-TERM/LONG TERME | 314.9 | 86.3 | -72.6 | 5.35 | 2.90 | -45.7 | 2750.2 | 1688.2 | -38.6 | 7.74 | 3.09 | -60.0 |
| | SHORT-TERM/COURT TERM | 1365.7 | 1248.6 | -8.6 | 6.51 | 3.87 | -40.6 | 12815.0 | 11845.6 | -7.6 | 9.44 | 3.87 | -59.0 |
| TOTAL | KINGSGATE | 1680.7 | 1334.9 | -20.6 | 6.29 | 3.81 | -39.5 | 15565.2 | 13533.9 | -13.1 | 9.14 | 3.77 | -58.7 |
| MONCHY | LONG-TERM/LONG TERME | 239.4 | 131.9 | -44.9 | 5.60 | 3.95 | -29.5 | 1796.3 | 1064.5 | -40.7 | 7.95 | 3.61 | -54.5 |
| | SHORT-TERM/COURT TERM | 1528.2 | 1713.9 | 12.2 | 5.02 | 4.33 | -13.8 | 12853.6 | 12843.0 | -0.1 | 7.59 | 3.89 | -48.7 |
| TOTAL | MONCHY | 1767.7 | 1845.9 | 4.4 | 5.10 | 4.30 | -15.6 | 14649.9 | 13907.5 | -5.1 | 7.63 | 3.87 | -49.2 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 42.7 | 43.4 | 1.5 | 5.79 | 6.08 | 5.0 | 353.8 | 340.3 | -3.8 | 5.86 | 6.17 | 5.3 |
| | SHORT-TERM/COURT TERM | 40.9 | 0.0 | -100.0 | | | | 178.9 | 7.0 | -96.1 | | | |
| TOTAL | NAPIERVILLE | 83.6 | 43.4 | -48.1 | | | | 532.7 | 347.3 | -34.8 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 344.3 | 331.1 | -3.8 | 5.90 | 5.37 | -9.1 | 2661.5 | 2552.5 | -4.1 | 6.85 | 4.94 | -27.8 |
| | SHORT-TERM/COURT TERM | 313.5 | 356.0 | 13.6 | 5.60 | 5.08 | -9.4 | 5116.0 | 3309.0 | -35.3 | 9.30 | 4.64 | -50.1 |
| TOTAL | NIAGARA FALLS | 657.7 | 687.1 | 4.5 | 5.76 | 5.22 | -9.5 | 7777.5 | 5861.4 | -24.6 | 8.46 | 4.77 | -43.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.0 | 0.8 | 0.0 | 0.00 | 2.02 | 0.0 | 0.0 | 6.6 | 0.0 | 0.00 | 3.24 | 0.0 |
| | SHORT-TERM/COURT TERM | 0.8 | 0.9 | 5.6 | | | | 7.1 | 5.1 | -27.7 | | | |
| TOTAL | NORTH PORTAL | 0.8 | 1.7 | 104.5 | | | | 7.1 | 11.7 | 65.0 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERM | 0.0 | 4.6 | 0.0 | | | | 0.0 | 14.1 | 0.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 0.0 | 4.6 | 0.0 | | | | 0.0 | 14.1 | 0.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 8.9 | 10.3 | 16.0 | 7.88 | 6.84 | -13.2 | 122.9 | 124.9 | 1.7 | 9.47 | 5.46 | -42.4 |
| | SHORT-TERM/COURT TERM | 0.6 | 0.0 | -100.0 | | | | 11.7 | 7.1 | -39.2 | | | |
| TOTAL | PHILIPSBURG | 9.5 | 10.3 | 8.6 | | | | 134.6 | 132.1 | -1.9 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERM | 0.4 | 0.4 | 5.2 | | | | 2.2 | 2.6 | 17.4 | | | |
| TOTAL | REAGAN FIELD | 0.4 | 0.4 | 5.2 | | | | 2.2 | 2.6 | 17.4 | | | |
| SPRAGUE | SHORT-TERM/COURT TERM | 0.0 | 1.0 | 0.0 | | | | 65.8 | 12.9 | -80.4 | | | |
| TOTAL | SPRAGUE | 0.0 | 1.0 | 0.0 | | | | 65.8 | 12.9 | -80.4 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2001/06 | 2002/06 | %CHANGE VARIATION EN % | 2001/06 | 2002/06 | %CHANGE VARIATION EN% | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % | 2000/11-2001/06 | 2001/11-2002/06 | %CHANGE VARIATION EN % |
| ST CLAIR | | LONG-TERM/LONG TERME | 17.0 | 0.0 | -100.0 | 5.72 | 0.00 | -100.0 | 121.2 | 0.0 | -100.0 | 8.49 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERM | 4.2 | 44.3 | 958.3 | | | | 107.4 | 154.0 | 43.4 | | | |
| | TOTAL | ST CLAIR | 21.2 | 44.3 | 109.1 | | | | 228.6 | 154.0 | -32.6 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 34.2 | 34.7 | 1.4 | 5.91 | 5.37 | -9.2 | 258.0 | 272.8 | 5.8 | 8.76 | 4.71 | -46.2 |
| | | SHORT-TERM/COURT TERM | 336.1 | 316.3 | -5.9 | 4.88 | 4.03 | -17.5 | 2582.5 | 2423.2 | -6.2 | 8.34 | 3.97 | -52.4 |
| | TOTAL | ST STEPHEN | 370.3 | 351.0 | -5.2 | 4.98 | 4.16 | -16.5 | 2840.5 | 2696.0 | -5.1 | 8.38 | 4.04 | -51.7 |
| | TOTAL | | 8214.7 | 8203.5 | -0.1 | 5.53 | 4.33 | -21.7 | 72862.5 | 68974.0 | -5.3 | 8.45 | 4.07 | -51.9 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2001/11 | 2001/12 | 2002/01 | 2002/02 | 2002/03 | 2002/04 | 2002/05 | 2002/06 | 2002/07 | 2002/08 | 2002/09 | 2002/10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 30137.8 | 30701.1 | 29931.4 | 26447.1 | 28092.7 | 25877.7 | 26391.0 | 25323.6 | 0.0 | 0.0 | 0.0 | 0.0 | 222902.4 |
| CARDSTON | 1909.4 | 1841.1 | 726.8 | 1420.7 | 1457.5 | 1082.1 | 718.6 | 25442.9 | 0.0 | 0.0 | 0.0 | 0.0 | 34599.1 |
| CHIPPAWA | 191642.8 | 280672.8 | 341593.7 | 288110.0 | 275467.1 | 187351.1 | 122760.8 | 191092.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1878690.3 |
| CORNWALL | 19855.0 | 26661.7 | 32363.8 | 31525.6 | 31142.2 | 22420.7 | 17658.6 | 14537.8 | 0.0 | 0.0 | 0.0 | 0.0 | 196165.4 |
| EAST HEREFORD | 110677.7 | 103683.3 | 134634.8 | 128608.6 | 138243.0 | 88386.9 | 88886.3 | 71816.8 | 0.0 | 0.0 | 0.0 | 0.0 | 864937.3 |
| ELMORE | 1273544.5 | 1398427.7 | 1502287.2 | 1227380.5 | 1412461.8 | 1326967.8 | 1268943.0 | 1256793.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10666805.5 |
| EMERSON | 765424.0 | 730742.2 | 942907.2 | 1002730.1 | 924664.3 | 700170.4 | 705043.2 | 788818.3 | 0.0 | 0.0 | 0.0 | 0.0 | 6560499.7 |
| HUNTINGDON | 705176.6 | 699537.8 | 670595.6 | 898065.3 | 843839.8 | 751132.7 | 746020.0 | 748991.4 | 0.0 | 0.0 | 0.0 | 0.0 | 6063359.2 |
| IROQUOIS | 782412.1 | 673575.1 | 730842.8 | 681510.1 | 713935.8 | 721044.4 | 752981.0 | 756199.3 | 0.0 | 0.0 | 0.0 | 0.0 | 5812500.6 |
| KINGSGATE | 1780671.8 | 2048442.3 | 1997051.8 | 1705158.1 | 1865498.0 | 1463169.2 | 1338993.3 | 1334892.2 | 0.0 | 0.0 | 0.0 | 0.0 | 13533876.7 |
| MONCHY | 1707183.6 | 1403951.9 | 1743504.5 | 1729191.4 | 1876417.9 | 1737474.4 | 1863908.1 | 1845859.1 | 0.0 | 0.0 | 0.0 | 0.0 | 13907490.8 |
| NAPIERVILLE | 42683.3 | 45728.7 | 46035.2 | 42669.3 | 46511.6 | 39517.0 | 40819.1 | 43363.4 | 0.0 | 0.0 | 0.0 | 0.0 | 347327.6 |
| NIAGARA FALLS | 688049.2 | 683401.8 | 829334.6 | 768273.9 | 732869.6 | 682870.0 | 789541.1 | 687102.6 | 0.0 | 0.0 | 0.0 | 0.0 | 5861442.7 |
| NORTH PORTAL | 3043.1 | 1511.5 | 1635.6 | 789.6 | 990.6 | 631.9 | 1345.6 | 1736.5 | 0.0 | 0.0 | 0.0 | 0.0 | 11684.4 |
| OJIBWAY (WINDSOR) | 0.0 | 0.0 | 0.0 | 1817.0 | 0.0 | 1586.4 | 6147.0 | 4580.0 | 0.0 | 0.0 | 0.0 | 0.0 | 14130.4 |
| PHILIPSBURG | 15539.7 | 17391.2 | 18099.6 | 22229.1 | 19606.2 | 15378.3 | 13511.0 | 10313.2 | 0.0 | 0.0 | 0.0 | 0.0 | 132068.3 |
| REAGAN FIELD | 299.3 | 325.5 | 305.2 | 249.0 | 304.4 | 413.3 | 239.4 | 418.5 | 0.0 | 0.0 | 0.0 | 0.0 | 2554.6 |
| SPRAGUE | 0.0 | 0.0 | 0.0 | 4424.7 | 5160.3 | 1176.0 | 1195.6 | 952.1 | 0.0 | 0.0 | 0.0 | 0.0 | 12908.7 |
| ST CLAIR | 29100.5 | 6391.1 | 10536.6 | 6257.1 | 8620.9 | 19982.0 | 28823.2 | 44270.6 | 0.0 | 0.0 | 0.0 | 0.0 | 153982.0 |
| ST STEPHEN | 329352.8 | 373189.3 | 327003.8 | 304123.0 | 360864.4 | 342845.6 | 307674.8 | 350983.8 | 0.0 | 0.0 | 0.0 | 0.0 | 2696037.6 |
| TOTAL | 8476703.3 | 8526176.0 | 9359390.1 | 8870980.2 | 9286148.1 | 8129477.9 | 8121600.6 | 8203487.1 | 0.0 | 0.0 | 0.0 | 0.0 | 68973963.3 |

# TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

TABLE 4

| EXPORTER EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/11 2002/06 | 2000/11 2001/06 | % CHANGE VARIATION EN % | 2002/06 | 2001/06 | % CHANGE VARIATION EN % | 2001/11 2002/06 | 2000/11 2001/06 | % CHANGE VARIATION EN % | 2002/06 | 2001/06 | % CHANGE VARIATION EN % |
| MIRANT CDA ENE | 9647.2 | 730.8 | 1220.1 | 1427.0 | 123.8 | 1052.2 | 340555.1 | 25797.9 | 1220.1 | 50372.9 | 4371.7 | 1052.2 |
| BP CANADA | 5340.2 | 3569.0 | 49.6 | 650.8 | 497.1 | 30.9 | 188513.8 | 125990.1 | 49.6 | 22975.1 | 17547.1 | 30.9 |
| DUKE ENERGY | 4553.5 | 6443.5 | -29.3 | 556.0 | 607.1 | -8.4 | 160741.7 | 227462.6 | -29.3 | 19627.0 | 21431.6 | -8.4 |
| TCGS | 4458.4 | 10391.6 | -57.1 | 311.6 | 1149.6 | -72.9 | 157385.0 | 366832.9 | -57.1 | 10999.3 | 40581.2 | -72.9 |
| PACIFIC GAS & EL | 3784.8 | 3723.8 | 1.6 | 465.8 | 470.8 | -1.1 | 133605.4 | 131454.9 | 1.6 | 16443.7 | 16620.7 | -1.1 |
| ENGAGE ENERGY | 2986.7 | 3409.2 | -12.4 | 345.4 | 380.4 | -9.2 | 105432.7 | 120349.7 | -12.4 | 12192.7 | 13427.7 | -9.2 |
| PROGAS | 2597.8 | 3260.9 | -20.3 | 321.1 | 381.6 | -15.8 | 91704.5 | 115111.1 | -20.3 | 11335.9 | 13470.7 | -15.8 |
| PANCANADIAN | 2239.9 | 2458.8 | -8.9 | 210.2 | 258.8 | -18.8 | 79071.0 | 86799.4 | -8.9 | 7418.5 | 9135.7 | -18.8 |
| NEXEN CANADA | 1990.4 | 1944.8 | 2.3 | 243.4 | 322.7 | -24.6 | 70264.0 | 68654.6 | 2.3 | 8592.5 | 11391.4 | -24.6 |
| HUSKY | 1727.6 | 1377.2 | 25.4 | 208.6 | 186.5 | 11.9 | 60984.6 | 48617.0 | 25.4 | 7365.2 | 6583.6 | 11.9 |
| IGI RESOURCES | 1616.5 | 863.8 | 87.1 | 152.7 | 94.9 | 61.0 | 57064.4 | 30492.1 | 87.1 | 5391.8 | 3348.4 | 61.0 |
| AEC MARKETING | 1438.9 | 1014.8 | 41.8 | 184.6 | 114.8 | 60.8 | 50793.2 | 35824.5 | 41.8 | 6515.9 | 4053.3 | 60.8 |
| PETRO-CANADA | 1307.6 | 1289.7 | 1.4 | 153.3 | 164.2 | -6.6 | 46158.7 | 45529.3 | 1.4 | 5413.2 | 5797.6 | -6.6 |
| CORAL ENERGY | 1232.9 | 2775.5 | -55.6 | 151.6 | 153.7 | -1.4 | 43523.5 | 97979.4 | -55.6 | 5350.0 | 5425.4 | -1.4 |
| DYNEGY | 1200.5 | 202.5 | 492.9 | 152.7 | 0.0 | 0.0 | 42377.2 | 7147.1 | 492.9 | 5388.7 | 0.0 | 0.0 |
| OTHERS (AUTRES) | 22851.3 | 29406.4 | -22.3 | 2668.7 | 3308.7 | -19.3 | 806672.2 | 1038072.5 | -22.3 | 94208.6 | 116801.5 | -19.3 |
| TOTAL | 68974.0 | 72862.5 | -5.3 | 8203.5 | 8214.7 | -0.1 | 2434847.2 | 2572115.3 | -5.3 | 289591.0 | 289987.6 | -0.1 |

# TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

Table 5

# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ) | | | Million Cubic Feet<br>Millions de pieds cubés | | | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0111<br>0206 | 0011<br>0106 | % CHANGE VARIATIO | 0111<br>0206 | 0011<br>0106 | % CHANGE VARIATION EN % | 0111<br>0206 | 0011<br>0106 | % CHANGE VARIATION EN % | 0111<br>0206 | 0011<br>0106 | % CHANGE VARIATION EN % |
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 3777.2 | 3485.6 | 8.4 | 4.14 | 7.01 | -40.9 | 133340.2 | 123043.6 | 8.4 | 2.84 | 4.95 | -42.6 |
| PROGAS | 1885.8 | 2557.3 | -26.3 | 5.14 | 6.73 | -23.7 | 66571.9 | 90274.8 | -26.3 | 3.53 | 4.75 | -25.7 |
| PANCANADIAN | 1646.5 | 1703.1 | -3.3 | 3.43 | 8.96 | -61.8 | 58122.1 | 60120.0 | -3.3 | 2.36 | 6.34 | -62.8 |
| PAN-ALBERTA | 715.4 | 1597.5 | -55.2 | 2.43 | 7.12 | -65.9 | 25255.1 | 56394.8 | -55.2 | 1.66 | 5.04 | -67.1 |
| CANWEST | 694.9 | 689.9 | 0.7 | 3.99 | 10.13 | -60.6 | 24529.2 | 24353.0 | 0.7 | 2.74 | 7.19 | -61.9 |
| ENRON | 49.9 | 553.3 | -91.0 | 4.21 | 8.26 | -49.0 | 1762.9 | 19531.3 | -91.0 | 2.87 | 5.85 | -50.9 |
| SHELL CANADA | 312.3 | 329.5 | -5.2 | 6.09 | 5.70 | 6.9 | 11023.9 | 11632.8 | -5.2 | 4.18 | 4.02 | 3.9 |
| TCGS/CANSTATES | 0.0 | 277.3 | -100.0 | 0.00 | 3.94 | -100.0 | 0.0 | 9787.6 | -100.0 | 0.00 | 2.78 | -100.0 |
| TCGS/CNSTS/TMC | 0.0 | 274.2 | -100.0 | 0.00 | 8.75 | -100.0 | 0.0 | 9679.7 | -100.0 | 0.00 | 6.18 | -100.0 |
| IMPERIAL/BOSTO | 272.8 | 258.0 | 5.8 | 4.71 | 8.76 | -46.2 | 9631.2 | 9107.0 | 5.8 | 3.24 | 6.20 | -47.7 |
| ATCOR | 261.0 | 253.6 | 2.9 | 4.51 | 8.11 | -44.3 | 9212.9 | 8951.8 | 2.9 | 3.11 | 5.73 | -45.8 |
| SITHE/INDEPEND | 0.0 | 190.4 | -100.0 | 0.00 | 5.36 | -100.0 | 0.0 | 6721.9 | -100.0 | 0.00 | 3.79 | -100.0 |
| BROOKLYN NAVY | 156.8 | 178.1 | -12.0 | 4.79 | 9.34 | -48.7 | 5534.1 | 6286.6 | -12.0 | 3.30 | 6.61 | -50.1 |
| NEXEN CANADA | 169.5 | 171.5 | -1.1 | 5.47 | 9.48 | -42.3 | 5984.7 | 6053.6 | -1.1 | 3.76 | 6.71 | -43.9 |
| ENCO GAS | 113.9 | 149.1 | -23.6 | 5.29 | 5.08 | 4.2 | 4019.9 | 5264.1 | -23.6 | 3.61 | 3.59 | 0.5 |
| OTHERS | 2443.0 | 2211.0 | 10.5 | 4.49 | 7.03 | -36.1 | 86241.9 | 78050.8 | 10.5 | 3.09 | 4.97 | -37.9 |
| TOTAL LONG-TERM | 12499.1 | 14879.3 | -16.0 | 4.27 | 7.40 | -42.4 | 441229.8 | 525253.6 | -16.0 | 5.24 | 2.93 | -44.0 |

# TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0111<br>0206 | <br><br>0011<br>0106 | <br><br>% CHANGE VARIATIO EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0111<br>0206 | <br><br>0011<br>0106 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0111<br>0206 | <br><br>0011<br>0106 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0111<br>0206 | <br><br>0011<br>0106 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| TCGS | 681.1 | 6906.0 | -90.1 | | | | 24044.9 | 243789.3 | -90.1 | | | |
| DUKE ENERGY | 4553.5 | 6443.5 | -29.3 | | | | 160741.7 | 227462.6 | -29.3 | | | |
| PAN-ALBERTA | 0.0 | 4871.4 | -100.0 | | | | 0.0 | 171964.6 | -100.0 | | | |
| PACIFIC GAS & EL | 3784.8 | 3723.8 | 1.6 | | | | 133605.4 | 131454.9 | 1.6 | | | |
| BP CANADA | 5243.8 | 3555.6 | 47.5 | | | | 185110.7 | 125517.2 | 47.5 | | | |
| ENGAGE ENERGY | 2986.7 | 3409.2 | -12.4 | | | | 105432.7 | 120349.7 | -12.4 | | | |
| CORAL ENERGY | 1232.9 | 2775.5 | -55.6 | | | | 43523.5 | 97979.4 | -55.6 | | | |
| NEXEN CANADA | 1820.9 | 1773.4 | 2.7 | | | | 64279.3 | 62601.0 | 2.7 | | | |
| PETRO-CANADA | 1307.6 | 1289.7 | 1.4 | | | | 46158.7 | 45529.3 | 1.4 | | | |
| POCO | 0.0 | 1252.1 | -100.0 | | | | 0.0 | 44199.1 | -100.0 | | | |
| HUSKY | 1440.3 | 1250.7 | 15.2 | | | | 50844.0 | 44151.0 | 15.2 | | | |
| PUGET SOUND | 521.1 | 1204.6 | -56.7 | | | | 18394.0 | 42523.0 | -56.7 | | | |
| AEC MARKETING | 1438.9 | 1014.8 | 41.8 | | | | 50793.2 | 35824.5 | 41.8 | | | |
| EL PASO PROD OI | 1144.2 | 946.3 | 20.9 | | | | 40392.8 | 33405.7 | 20.9 | | | |
| ENRON | 128.2 | 944.8 | -86.4 | | | | 4525.4 | 33351.7 | -86.4 | | | |
| OTHERS | 30191.0 | 16621.6 | 81.6 | | | | 1065771.1 | 586758.6 | 81.6 | | | |
| TOTAL SHORT-TERM | 56474.9 | 57983.2 | -2.6 | 4.02 | 8.71 | -53.8 | 1993617.4 | 2046861.7 | -2.6 | 2.77 | 6.17 | -55.2 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2001/11 | | 5704.3 | 4.23 | 0.39 | 3.85 | 2772.4 | 4.24 | 0.28 | 3.95 | 8476.7 | 4.23 | 0.35 | 3.88 |
| 2001/12 | | 5521.4 | 3.91 | 0.42 | 3.49 | 3004.8 | 3.70 | 0.28 | 3.42 | 8526.2 | 3.83 | 0.37 | 3.47 |
| 2002/01 | | 6036.5 | 4.05 | 0.39 | 3.66 | 3322.9 | 3.74 | 0.26 | 3.48 | 9359.4 | 3.94 | 0.34 | 3.60 |
| 2002/02 | | 5519.0 | 3.35 | 0.39 | 2.96 | 3351.9 | 3.08 | 0.26 | 2.82 | 8871.0 | 3.25 | 0.34 | 2.91 |
| 2002/03 | | 5742.0 | 3.72 | 0.38 | 3.34 | 3544.1 | 3.73 | 0.25 | 3.48 | 9286.1 | 3.72 | 0.33 | 3.39 |
| 2002/04 | | 5137.7 | 4.70 | 0.41 | 4.29 | 2991.8 | 4.74 | 0.27 | 4.48 | 8129.5 | 4.71 | 0.36 | 4.36 |
| 2002/05 | | 5222.6 | 4.68 | 0.43 | 4.25 | 2899.0 | 4.65 | 0.27 | 4.38 | 8121.6 | 4.67 | 0.37 | 4.30 |
| 2002/06 | | 4996.6 | 4.40 | 0.44 | 3.96 | 3206.9 | 4.22 | 0.26 | 3.95 | 8203.5 | 4.33 | 0.37 | 3.96 |
| 2001/11 | 2001/11 | 5704.3 | 4.23 | 0.39 | 3.85 | 2772.4 | 4.24 | 0.28 | 3.95 | 8476.7 | 4.23 | 0.35 | 3.88 |
| 2001/11 | 2001/12 | 11225.7 | 4.07 | 0.42 | 3.66 | 5777.2 | 3.96 | 0.28 | 3.68 | 17002.9 | 4.03 | 0.36 | 3.67 |
| 2001/11 | 2002/01 | 17262.1 | 4.07 | 0.39 | 3.68 | 9100.1 | 3.88 | 0.27 | 3.60 | 26362.3 | 4.00 | 0.35 | 3.65 |
| 2001/11 | 2002/02 | 22781.2 | 3.89 | 0.39 | 3.50 | 12452.1 | 3.66 | 0.27 | 3.39 | 35233.2 | 3.81 | 0.35 | 3.46 |
| 2001/11 | 2002/03 | 28523.2 | 3.86 | 0.38 | 3.48 | 15996.2 | 3.68 | 0.27 | 3.41 | 44519.4 | 3.79 | 0.35 | 3.45 |
| 2001/11 | 2002/04 | 33660.9 | 3.99 | 0.41 | 3.57 | 18988.0 | 3.85 | 0.27 | 3.58 | 52648.9 | 3.93 | 0.35 | 3.59 |
| 2001/11 | 2002/05 | 38883.5 | 4.08 | 0.43 | 3.65 | 21887.0 | 3.95 | 0.27 | 3.68 | 60770.5 | 4.03 | 0.35 | 3.68 |
| 2001/11 | 2002/06 | 43880.1 | 4.12 | 0.44 | 3.68 | 25093.8 | 3.98 | 0.27 | 3.72 | 68974.0 | 4.07 | 0.35 | 3.71 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2001/11 | 4959.6 | 4.25 | 0.39 | 3.85 | 2232.6 | 4.27 | 0.25 | 4.02 | 7192.2 | 4.25 | 0.35 | 3.91 |
| 2001/12 | 4706.5 | 3.89 | 0.44 | 3.45 | 2376.6 | 3.66 | 0.25 | 3.42 | 7083.1 | 3.81 | 0.37 | 3.44 |
| 2002/01 | 5141.9 | 4.05 | 0.41 | 3.64 | 2735.2 | 3.67 | 0.22 | 3.45 | 7877.0 | 3.92 | 0.34 | 3.57 |
| 2002/02 | 4598.5 | 3.40 | 0.41 | 2.99 | 2734.8 | 3.07 | 0.22 | 2.85 | 7333.2 | 3.28 | 0.34 | 2.94 |
| 2002/03 | 4686.6 | 3.80 | 0.41 | 3.39 | 2900.9 | 3.71 | 0.22 | 3.49 | 7587.4 | 3.76 | 0.33 | 3.43 |
| 2002/04 | 4316.0 | 4.71 | 0.43 | 4.29 | 2190.5 | 4.79 | 0.23 | 4.56 | 6506.4 | 4.74 | 0.36 | 4.38 |
| 2002/05 | 4482.1 | 4.74 | 0.45 | 4.29 | 2267.5 | 4.76 | 0.24 | 4.52 | 6749.6 | 4.74 | 0.38 | 4.37 |
| 2002/06 | 4306.8 | 4.47 | 0.46 | 4.01 | 2445.7 | 4.37 | 0.24 | 4.13 | 6752.5 | 4.44 | 0.38 | 4.06 |
| 2001/11 2001/11 | 4959.6 | 4.25 | 0.39 | 3.85 | 2232.6 | 4.27 | 0.25 | 4.02 | 7192.2 | 4.25 | 0.35 | 3.91 |
| 2001/11 2001/12 | 9666.1 | 4.07 | 0.41 | 3.66 | 4609.2 | 3.96 | 0.25 | 3.71 | 14275.3 | 4.03 | 0.36 | 3.67 |
| 2001/11 2002/01 | 14808.0 | 4.06 | 0.41 | 3.65 | 7344.3 | 3.85 | 0.24 | 3.61 | 22152.3 | 3.99 | 0.35 | 3.64 |
| 2001/11 2002/02 | 19406.4 | 3.91 | 0.41 | 3.50 | 10079.1 | 3.64 | 0.23 | 3.41 | 29485.6 | 3.81 | 0.35 | 3.46 |
| 2001/11 2002/03 | 24093.0 | 3.89 | 0.41 | 3.47 | 12980.0 | 3.66 | 0.23 | 3.43 | 37073.0 | 3.80 | 0.35 | 3.46 |
| 2001/11 2002/04 | 28408.9 | 4.01 | 0.41 | 3.60 | 15170.5 | 3.82 | 0.23 | 3.59 | 43579.4 | 3.94 | 0.35 | 3.60 |
| 2001/11 2002/05 | 32891.1 | 4.11 | 0.42 | 3.69 | 17437.9 | 3.94 | 0.23 | 3.71 | 50329.0 | 4.05 | 0.35 | 3.70 |
| 2001/11 2002/06 | 37197.9 | 4.15 | 0.42 | 3.73 | 19883.7 | 3.99 | 0.23 | 3.76 | 57081.6 | 4.10 | 0.36 | 3.74 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2001/11 | 639.8 | 4.18 | 0.29 | 3.88 | 344.4 | 3.93 | 0.28 | 3.64 | 984.2 | 4.09 | 0.29 | 3.80 |
| 2001/12 | 700.9 | 4.12 | 0.27 | 3.85 | 367.1 | 3.98 | 0.29 | 3.69 | 1068.0 | 4.07 | 0.28 | 3.79 |
| 2002/01 | 790.0 | 4.12 | 0.27 | 3.84 | 363.5 | 3.95 | 0.31 | 3.64 | 1153.5 | 4.06 | 0.29 | 3.78 |
| 2002/02 | 818.4 | 3.06 | 0.25 | 2.81 | 412.5 | 3.08 | 0.29 | 2.79 | 1230.9 | 3.07 | 0.26 | 2.80 |
| 2002/03 | 895.1 | 3.32 | 0.21 | 3.11 | 440.8 | 3.72 | 0.28 | 3.43 | 1336.0 | 3.45 | 0.23 | 3.22 |
| 2002/04 | 667.6 | 4.61 | 0.30 | 4.31 | 611.0 | 4.39 | 0.23 | 4.16 | 1278.6 | 4.50 | 0.27 | 4.24 |
| 2002/05 | 588.5 | 4.27 | 0.30 | 3.97 | 474.3 | 4.39 | 0.27 | 4.13 | 1062.7 | 4.33 | 0.29 | 4.04 |
| 2002/06 | 538.3 | 3.88 | 0.27 | 3.61 | 559.8 | 3.61 | 0.23 | 3.37 | 1098.1 | 3.74 | 0.25 | 3.49 |
| 2001/11 2001/11 | 639.8 | 4.18 | 0.29 | 3.88 | 344.4 | 3.93 | 0.28 | 3.64 | 984.2 | 4.09 | 0.29 | 3.80 |
| 2001/11 2001/12 | 1340.7 | 4.14 | 0.28 | 3.86 | 711.4 | 3.95 | 0.29 | 3.67 | 2052.1 | 4.08 | 0.28 | 3.79 |
| 2001/11 2002/01 | 2130.7 | 4.13 | 0.28 | 3.86 | 1074.9 | 3.95 | 0.30 | 3.66 | 3205.6 | 4.07 | 0.28 | 3.79 |
| 2001/11 2002/02 | 2949.1 | 3.84 | 0.27 | 3.56 | 1487.4 | 3.71 | 0.29 | 3.42 | 4436.5 | 3.79 | 0.28 | 3.51 |
| 2001/11 2002/03 | 3844.2 | 3.72 | 0.26 | 3.46 | 1928.2 | 3.71 | 0.29 | 3.42 | 5772.5 | 3.71 | 0.27 | 3.45 |
| 2001/11 2002/04 | 4511.8 | 3.85 | 0.26 | 3.59 | 2539.3 | 3.88 | 0.28 | 3.60 | 7051.1 | 3.86 | 0.27 | 3.59 |
| 2001/11 2002/05 | 5100.3 | 3.90 | 0.27 | 3.63 | 3013.5 | 3.96 | 0.28 | 3.68 | 8113.8 | 3.92 | 0.27 | 3.65 |
| 2001/11 2002/06 | 5638.6 | 3.89 | 0.27 | 3.63 | 3573.3 | 3.90 | 0.27 | 3.63 | 9211.9 | 3.90 | 0.27 | 3.63 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/06 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0111 / 0206 | 0011 / 0106 | % CHANGE VARIATION EN % | 0206 | 0106 | % CHANGE VARIATION EN % | 0111 / 0206 | 0011 / 0106 | % CHANGE VARIATION EN % | 0206 | 0106 | % CHANGE VARIATION EN % |
| DUKE ENERGY | 3725.3 | 5744.9 | -35.2 | 554.4 | 584.7 | -5.2 | 131506.4 | 202800.5 | -35.2 | 19572.5 | 20639.8 | -5.2 |
| TRANSCDA GAS S | 570.7 | 4993.9 | -88.6 | 0.0 | 546.9 | 0.0 | 20145.7 | 176290.6 | -88.6 | 0.0 | 19306.9 | 0.0 |
| PAN ALBERTA | 237.6 | 4871.7 | -95.1 | 3.5 | 577.6 | -99.4 | 8388.8 | 171974.5 | -95.1 | 123.7 | 20388.6 | -99.4 |
| ANE | 2778.5 | 2699.8 | 2.9 | 348.7 | 337.5 | 3.3 | 98083.5 | 95303.8 | 2.9 | 12310.1 | 11913.0 | 3.3 |
| PG & E TRADING | 4906.0 | 2645.7 | 85.4 | 163.9 | 577.8 | -71.6 | 173187.6 | 93396.1 | 85.4 | 5787.1 | 20396.5 | -71.6 |
| ENRON | 223.3 | 2534.4 | -91.2 | 0.0 | 200.9 | 0.0 | 7881.4 | 89467.9 | -91.2 | 0.0 | 7092.7 | 0.0 |
| PANCANADIAN | 2253.9 | 2249.7 | 0.2 | 272.9 | 0.0 | 0.0 | 79564.5 | 79414.9 | 0.2 | 9634.4 | 0.0 | 0.0 |
| CORAL ENERGY | 1558.6 | 2200.3 | -29.2 | 176.3 | 238.2 | -26.0 | 55020.6 | 77674.4 | -29.2 | 6222.3 | 8410.3 | -26.0 |
| PUGET | 1407.1 | 2079.9 | -32.3 | 133.5 | 178.6 | -25.3 | 49672.7 | 73422.7 | -32.3 | 4713.0 | 6305.6 | -25.3 |
| TENASKA | 1765.9 | 2029.1 | -13.0 | 217.2 | 246.6 | -11.9 | 62336.7 | 71630.4 | -13.0 | 7668.4 | 8706.1 | -11.9 |
| PACIFIC GAS & E | 603.4 | 1828.4 | -67.0 | 482.7 | 0.0 | 0.0 | 21299.6 | 64544.4 | -67.0 | 17039.2 | 0.0 | 0.0 |
| BP ENERGY | 1188.3 | 1814.5 | -34.5 | 136.0 | 253.9 | -46.4 | 41947.0 | 64054.6 | -34.5 | 4800.5 | 8961.6 | -46.4 |
| COASTAL GAS | 587.0 | 1582.7 | -62.9 | 0.0 | 136.2 | 0.0 | 20722.4 | 55872.1 | -62.9 | 0.0 | 4807.4 | 0.0 |
| PETROCAN | 671.0 | 1520.9 | -55.9 | 0.0 | 395.3 | 0.0 | 23685.6 | 53687.6 | -55.9 | 0.0 | 13955.9 | 0.0 |
| NEXEN | 2070.0 | 1306.7 | 58.4 | 253.1 | 343.6 | -26.3 | 73071.8 | 46127.5 | 58.4 | 8935.4 | 12129.3 | -26.3 |
| OTHERS | 44040.1 | 29625.3 | 48.7 | 5461.2 | 3596.9 | 51.8 | 1554658.7 | 1045803.1 | 48.7 | 192784.3 | 126973.9 | 51.8 |
| TOTAL | 68586.6 | 69728.0 | -1.6 | 8203.5 | 8214.7 | -0.1 | 2421172.9 | 2461465.1 | -1.6 | 289591.0 | 289987.6 | -0.1 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2001/01 2001/06 | 2002/01 2002/06 | % CHANGE VARIATION EN % | 2001/01 2001/06 | 2002/01 2002/06 | % CHANGE VARIATION EN % | 2001/01 2001/06 | 2002/01 2002/06 | % CHANGE VARIATION EN % | 2001/01 2001/06 | 2002/01 2002/06 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 10890.3 | 9324.4 | -14.4 | 7.49 | 4.29 | -42.8 | 384.4 | 329.2 | -14.4 | 5.25 | 2.92 | -44.3 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 25626.1 | 23330.1 | -9.0 | 8.43 | 4.07 | -51.7 | 904.6 | 823.6 | -9.0 | 5.91 | 2.77 | -53.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 16902.1 | 19316.6 | 14.3 | 9.02 | 3.99 | -55.7 | 596.7 | 681.9 | 14.3 | 6.34 | 2.72 | -57.0 |
| *TOTAL - TERM/TERME* | 53418.5 | 51971.1 | -2.7 | 8.43 | 4.08 | -51.6 | 1885.7 | 1834.6 | -2.7 | 5.91 | 2.78 | -52.9 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 7716.0 | 6915.5 | -10.4 | 9.81 | 3.74 | -61.9 | 272.4 | 244.1 | -10.4 | 6.88 | 2.55 | -62.9 |
| MIDWEST/MIDWEST | 20863.4 | 14919.0 | -28.5 | 8.14 | 3.98 | -51.1 | 736.5 | 526.7 | -28.5 | 5.71 | 2.72 | -52.4 |
| MOUNTAIN/ROCHEUSES | 176.2 | 204.3 | 16.0 | 5.31 | 3.08 | -42.0 | 6.2 | 7.2 | 16.0 | 3.73 | 2.11 | -43.5 |
| NORTHEAST/NORD-EST | 15982.7 | 14936.8 | -6.5 | 8.25 | 4.53 | -45.1 | 564.2 | 527.3 | -6.5 | 5.79 | 3.09 | -46.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 8680.3 | 14995.4 | 72.8 | 8.27 | 3.89 | -52.9 | 306.4 | 529.4 | 72.8 | 5.80 | 2.65 | -54.2 |
| *TOTAL - REGION/RÉGION* | 53418.5 | 51971.1 | -2.7 | 4.08 | 8.43 | -51.6 | 1885.7 | 1834.6 | -2.7 | 5.91 | 2.78 | -52.9 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 3993.3 | 4918.5 | 23.2 | 6.40 | 4.40 | -31.3 | 141.0 | 173.6 | 23.2 | 4.48 | 3.00 | -33.0 |
| LDC/SDL | 10109.6 | 9865.2 | -2.4 | 8.31 | 4.30 | -48.3 | 356.9 | 348.3 | -2.4 | 5.83 | 2.93 | -49.7 |
| MARKETING CO./DISTRIBUTEURS | 37599.2 | 36327.8 | -3.4 | 8.75 | 3.98 | -54.5 | 1327.3 | 1282.4 | -3.4 | 6.14 | 2.72 | -55.8 |
| PIPELINE/PIPELINES | 1716.4 | 859.6 | -49.9 | 6.58 | 3.75 | -43.1 | 60.6 | 30.3 | -49.9 | 4.59 | 2.55 | -44.5 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 53418.5 | 51971.1 | -2.7 | 8.43 | 4.08 | -51.6 | 1885.7 | 1834.6 | -2.7 | 5.91 | 2.78 | -52.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001 TO June 2002
MOIS: Novembre 2001 À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 25969.4 | 26190.0 | 99.2 | 981643.3 | 5348241 | 5.45 | 204106.2 | 211266.0 | 96.6 | 7715214.2 | 34696385 | 4.50 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 137088.2 | 263304.0 | 52.1 | 5122449.9 | 18074742 | 3.53 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 15990.0 | 103.3 | 622119.4 | 3362351 | 5.40 | 131552.2 | 128986.0 | 102.0 | 4956886.9 | 22827320 | 4.61 |
| ANE & ATCOR | | GL-104 | 32754.6 | 31710.0 | 103.3 | 1234193.3 | 6503466 | 5.27 | 260980.2 | 255794.0 | 102.0 | 9833734.0 | 44391882 | 4.51 |
| ANE & PROGAS | | GL-103 | 57957.6 | 56100.0 | 103.3 | 2183842.4 | 11824461 | 5.41 | 461791.2 | 452540.0 | 102.0 | 17400292.6 | 80866843 | 4.65 |
| ANE & TCPL | | GL-102 | 232712.7 | 225210.0 | 103.3 | 8768614.6 | 39355336 | 4.49 | 1854194.7 | 1816694.0 | 102.1 | 69866056.9 | 274809690 | 3.93 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 840.0 | 0.0 | 0.0 | 43806.0 | 88307 | 2.02 | 6567.9 | 0.0 | 0.0 | 344367.2 | 1114061 | 3.24 |
| BP CANADA | EMERSON | GL-176 | 13397.5 | 12747.0 | 105.1 | 506425.5 | 2296638 | 4.53 | 96402.7 | 141916.6 | 67.9 | 3644022.0 | 15468183 | 4.24 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22366.5 | 22500.0 | 99.4 | 835612.5 | 4687007 | 5.61 | 156769.6 | 158250.0 | 99.1 | 5856014.5 | 28032615 | 4.79 |
| BURLINGTON | EMERSON | GL-118 | 13258.5 | 12747.0 | 104.0 | 480488.1 | 1979491 | 4.12 | 101091.1 | 102825.8 | 98.3 | 3679067.0 | 15432764 | 4.19 |
| CANWEST | HUNTINGDON | GL-189 | 79315.0 | 78180.0 | 101.5 | 3045696.1 | 11182627 | 3.67 | 635157.8 | 630652.0 | 100.7 | 24429753.3 | 97710723 | 4.00 |
| | | GL-218 | 3672.7 | 8196.0 | 44.8 | 141031.7 | 554619 | 3.93 | 59700.9 | 66114.4 | 90.3 | 2296441.4 | 8883141 | 3.87 |
| TOTAL CANWEST | | | 82987.7 | | | 3186727.8 | 11737246 | 3.68 | 694858.7 | | | 26726194.7 | 106593864 | 3.99 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 312.1 | 17574.0 | 1.8 | 11803.6 | 354670 | 30.05 | 92765.9 | 141763.6 | 65.4 | 3512282.3 | 15919940 | 4.53 |
| COENERGY II | EAST HEREFORD | GL-276 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 159383.3 | 342196.2 | 46.6 | 6015126.4 | 24554972 | 4.08 |
| DARTMOUTH | IROQUOIS | GL-164 | 11898.0 | 12027.0 | 98.9 | 445223.1 | 1868593 | 4.20 | 94276.7 | 133098.8 | 70.8 | 3528382.9 | 15268956 | 4.33 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5130.0 | 5130.0 | 100.0 | 192221.1 | 1033895 | 5.38 | 41895.0 | 41382.0 | 101.2 | 1573740.3 | 8709170 | 5.53 |
| ENCO GAS | HUNTINGDON | GL-203 | 1625.0 | 18039.0 | 9.0 | 63212.5 | 315967 | 5.00 | 113874.0 | 145514.6 | 78.3 | 4420978.8 | 23386113 | 5.29 |
| ENCOGEN NW | | GL-190 | 6819.5 | 8148.0 | 83.7 | 261868.8 | 1031649 | 3.94 | 62927.2 | 65727.2 | 95.7 | 2397190.5 | 9777056 | 4.08 |
| ENRON | EMERSON | GL-278 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 2956.0 | 27931.0 | 10.6 | 111382.1 | 402774 | 3.62 |
| | MONCHY | GL-277 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 42397.0 | 72297.2 | 58.6 | 1591428.8 | 6617826 | 4.16 |
| | NIAGARA FALLS | GL-279 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 4587.0 | 15640.4 | 29.3 | 173159.3 | 878077 | 5.07 |
| TOTAL ENRON | | | 0.0 | | | 0.0 | 0 | 0.00 | 49940.0 | | | 1875970.1 | 7898677 | 4.21 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.1 | 0.0 | 0.0 | 5.4 | 25 | 4.64 | 6.1 | 0.0 | 0.0 | 217.7 | 1099 | 5.05 |
| HUSKY ENERGY | EMERSON | GL-114 | 12747.0 | 12747.0 | 100.0 | 492671.6 | 2819576 | 5.72 | 102825.8 | 102825.8 | 100.0 | 3960926.3 | 21146734 | 5.34 |
| | MONCHY | GL-251 | 3583.5 | 4200.0 | 85.3 | 134202.1 | 529472 | 3.95 | 29681.4 | 33880.0 | 87.6 | 1115276.6 | 3882675 | 3.48 |
| | NIAGARA FALLS | GL-252 | 5435.2 | 5400.0 | 100.7 | 203330.8 | 1170252 | 5.76 | 42968.3 | 43560.0 | 98.6 | 1640196.7 | 8324697 | 5.08 |
| | | GL-253 | 836.8 | 840.0 | 99.6 | 31304.7 | 180117 | 5.75 | 6614.7 | 6776.0 | 97.6 | 252757.2 | 1283730 | 5.08 |

## NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO June 2002
À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-255 | 2350.7 | 2379.0 | 98.8 | 87939.7 | 533486 | 6.07 | 18709.9 | 19190.6 | 97.5 | 714213.2 | 3591318 | 5.03 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 86462.2 | 100113.0 | 86.4 | 3294941.1 | 10877952 | 3.30 |
| TOTAL HUSKY ENERGY | | | 24953.2 | | | 949448.9 | 5232903 | 5.51 | 287262.3 | | | 10978311.1 | 49107106 | 4.47 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 34660.1 | 36150.0 | 95.9 | 1367341.0 | 7341348 | 5.37 | 272829.7 | 291610.0 | 93.6 | 10823927.4 | 51020904 | 4.71 |
| INDECK/YERKES | NIAGARA FALLS | GL-215 | 5242.6 | 5430.0 | 96.5 | 196073.2 | 532207 | 2.71 | 41619.1 | 43802.0 | 95.0 | 1568600.8 | 4247216 | 2.71 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 627.0 | 0.0 | 0.0 | 23700.6 | 110931 | 4.68 | 3723.0 | 0.0 | 0.0 | 140729.4 | 573155 | 4.07 |
| MIRANT CDA GAS | EMERSON | GL-122 | 12897.0 | 25494.0 | 50.6 | 480284.3 | 1118735 | 2.33 | 12897.0 | 25494.0 | 50.6 | 480284.3 | 1118735 | 2.33 |
| | | GL-141 | 12912.0 | 12747.0 | 101.3 | 480842.9 | 2219659 | 4.62 | 12912.0 | 12747.0 | 101.3 | 480842.9 | 2219659 | 4.62 |
| | | GL-242 | 1650.0 | 75990.0 | 2.2 | 61446.0 | 297899 | 4.85 | 1650.0 | 75990.0 | 2.2 | 61446.0 | 297899 | 4.85 |
| | IROQUOIS | GL-175 | 43848.0 | 86700.0 | 50.6 | 1652192.7 | 7153285 | 4.33 | 43848.0 | 86700.0 | 50.6 | 1652192.7 | 7153285 | 4.33 |
| | NIAGARA FALLS | GL-110 | 21534.0 | 21246.0 | 101.4 | 812908.5 | 3404225 | 4.19 | 21534.0 | 21246.0 | 101.4 | 812908.5 | 3404225 | 4.19 |
| | | GL-163 | 8546.8 | 8490.0 | 100.7 | 322641.7 | 1884799 | 5.84 | 8546.8 | 8490.0 | 100.7 | 322641.7 | 1884799 | 5.84 |
| | | GL-83 | 69172.7 | 78609.0 | 88.0 | 2611269.4 | 11933231 | 4.57 | 69172.7 | 78609.0 | 88.0 | 2611269.4 | 11933231 | 4.57 |
| | PHILIPSBURG | GL-172 | 5126.6 | 27180.0 | 18.9 | 193170.3 | 1231570 | 6.38 | 5126.6 | 27180.0 | 18.9 | 193170.3 | 1231570 | 6.38 |
| TOTAL MIRANT CDA GAS | | | 175687.1 | | | 6614755.8 | 29243403 | 4.42 | 175687.1 | | | 6614755.8 | 29243403 | 4.42 |
| NEXEN CANADA LTD. | NIAGARA FALLS | GL-229 | 21386.0 | 21246.0 | 100.7 | 799836.4 | 4963470 | 6.21 | 169533.7 | 171384.4 | 98.9 | 6327199.3 | 34611661 | 5.47 |
| NEXEN INC. | EMERSON | GL-177 | 6348.7 | 6375.0 | 99.6 | 237314.4 | 1149993 | 4.85 | 48744.3 | 51425.0 | 94.8 | 1828527.2 | 8370814 | 4.58 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1850.2 | 1836.0 | 100.8 | 69179.0 | 353477 | 5.11 | 14469.9 | 14810.4 | 97.7 | 542931.4 | 2928947 | 5.39 |
| NYSEG | CHIPPAWA | GL-195 | 14.0 | 6750.0 | 0.2 | 528.8 | 2196 | 4.15 | 7340.4 | 33975.0 | 21.6 | 277220.5 | 1066788 | 3.85 |
| | | GL-220 | 5293.7 | 8499.0 | 62.3 | 198354.9 | 1579768 | 7.96 | 54545.7 | 68558.6 | 79.6 | 2041782.7 | 14313247 | 7.01 |
| | IROQUOIS | GL-195 | 3270.8 | 6750.0 | 48.5 | 123243.7 | 530033 | 4.30 | 16788.3 | 47475.0 | 35.4 | 632654.3 | 2484243 | 3.93 |
| | NAPIERVILLE | | 2538.9 | 6750.0 | 37.6 | 95665.8 | 831844 | 8.70 | 28064.6 | 54450.0 | 51.5 | 1057541.0 | 7449525 | 7.04 |
| | NIAGARA FALLS | | 1003.6 | 6750.0 | 14.9 | 37885.9 | 161492 | 4.26 | 4634.8 | 27225.0 | 17.0 | 174426.7 | 592712 | 3.40 |
| TOTAL NYSEG | | | 12121.0 | | | 455679.1 | 3105333 | 6.81 | 111373.8 | | | 4183625.2 | 25906515 | 6.19 |
| PAN-ALBERTA | KINGSGATE | GL-106 | 3505.3 | 224358.0 | 1.6 | 132850.9 | 599977 | 4.52 | 715421.8 | 1809821.2 | 39.5 | 27109821.7 | 65909921 | 2.43 |
| PANCANADIAN | | GL-285 | 81810.0 | 81810.0 | 100.0 | 3094054.2 | 8434518 | 2.73 | 654043.7 | 659934.0 | 99.1 | 24765350.8 | 78627783 | 3.17 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4819166.9 | 19050012 | 3.95 | 992429.0 | 1035155.0 | 95.9 | 37272969.7 | 134005617 | 3.60 |
| TOTAL PANCANADIAN | | | 210150.0 | | | 7913221.1 | 27484530 | 3.47 | 1646472.7 | | | 62038320.5 | 212633401 | 3.43 |
| PAWTUCKET | IROQUOIS | GL-149 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 30592.9 | 44225.0 | 69.2 | 1145655.2 | 5085767 | 4.44 |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: June 2002 / Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | EMERSON | GL-179 | 6300.1 | 6375.0 | 98.8 | 237387.8 | 1162085 | 4.90 | 49770.8 | 51425.0 | 96.8 | 1876699.4 | 8638154 | 4.60 |
| | | GL-234 | 2545.2 | 2544.0 | 100.0 | 95903.1 | 485695 | 5.06 | 18747.7 | 20521.6 | 91.4 | 706413.3 | 3235880 | 4.58 |
| | | GL-236 | 9112.5 | 9120.0 | 99.9 | 343359.0 | 1738100 | 5.06 | 65329.7 | 73568.0 | 88.8 | 2461623.1 | 11174896 | 4.54 |
| | | GL-240 | 4942.7 | 5622.0 | 87.9 | 186240.9 | 965134 | 5.18 | 38548.4 | 45350.8 | 85.0 | 1452503.7 | 6635009 | 4.57 |
| | | GL-270 | 4177.5 | 6750.0 | 61.9 | 157408.2 | 862835 | 5.48 | 47364.6 | 54450.0 | 87.0 | 1784698.1 | 8226862 | 4.61 |
| | | GL-271 | 1324.7 | 2010.0 | 65.9 | 49914.7 | 276261 | 5.53 | 15401.9 | 16214.0 | 95.0 | 580343.6 | 3733335 | 6.43 |
| | | GL-295 | 5177.3 | 5142.0 | 100.7 | 195132.4 | 926350 | 4.75 | 42166.5 | 41478.8 | 101.7 | 1589255.3 | 7677414 | 4.83 |
| | IROQUOIS | GL-161 | 21245.9 | 21246.0 | 100.0 | 800545.5 | 4059612 | 5.07 | 158980.0 | 171384.4 | 92.8 | 5990366.4 | 31792169 | 5.31 |
| | NIAGARA FALLS | GL-101 | 42491.5 | 42600.0 | 99.7 | 1604054.1 | 6799444 | 4.24 | 342306.3 | 343640.0 | 99.6 | 12922062.8 | 49828859 | 3.86 |
| | | GL-109 | 21245.7 | 21246.0 | 100.0 | 802025.2 | 3399722 | 4.24 | 171204.0 | 171384.4 | 99.9 | 6462951.0 | 24916692 | 3.86 |
| | | GL-129 | 54630.0 | 151266.0 | 36.1 | 2062282.5 | 15071579 | 7.31 | 420548.1 | 1144579.4 | 36.7 | 15875690.8 | 114381773 | 7.20 |
| | | GL-178 | 10192.3 | 10197.0 | 100.0 | 384759.3 | 2414583 | 6.28 | 53679.3 | 71718.9 | 74.8 | 2026393.6 | 14143678 | 6.98 |
| TOTAL PROGAS | | | 183385.4 | | | 6919012.8 | 38161400 | 5.52 | 1424047.3 | | | 53729001.2 | 284384721 | 5.29 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 40812.2 | 43350.0 | 94.1 | 1539028.0 | 9106004 | 5.92 | 312284.0 | 349690.0 | 89.3 | 11776229.4 | 71700756 | 6.09 |
| SELKIRK | IROQUOIS | GL-157 | 12885.0 | 19545.0 | 65.9 | 482027.8 | 2353997 | 4.88 | 99149.7 | 157663.0 | 62.9 | 3710555.3 | 16678581 | 4.49 |
| SELKIRK/IM.OIL | | GL-193 | 16124.9 | 16146.0 | 99.9 | 603232.5 | 2746063 | 4.55 | 120955.0 | 130244.4 | 92.9 | 4526569.7 | 19173551 | 4.24 |
| SELKIRK/PANCDN | | GL-194 | 16124.9 | 16146.0 | 99.9 | 603232.5 | 2769874 | 4.59 | 120955.0 | 130244.4 | 92.9 | 4526569.7 | 19356753 | 4.28 |
| SELKRK/PROMARK | | GL-192 | 14355.2 | 14370.0 | 99.9 | 537028.0 | 2397150 | 4.46 | 107680.0 | 115918.0 | 92.9 | 4029771.6 | 16757227 | 4.16 |
| ST.LAWRENCE | CORNWALL | GL-264 | 3499.7 | 15954.0 | 21.9 | 131973.7 | 957255 | 7.25 | 66099.8 | 128695.6 | 51.4 | 2491918.3 | 18046436 | 7.24 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85785.5 | 293022 | 3.42 | 18077.4 | 18077.4 | 100.0 | 697034.7 | 2406557 | 3.45 |
| | | GL-266 | 2127.0 | 2367.0 | 89.9 | 81421.6 | 278120 | 3.42 | 16985.8 | 19093.8 | 89.0 | 654949.9 | 2261536 | 3.45 |
| TOTAL TALISMAN | | | 4368.0 | | | 167207.0 | 571142 | 3.42 | 35063.2 | | | 1351984.6 | 4668093 | 3.45 |
| TCPL | EMERSON | GL-187 | 37099.7 | 83550.0 | 44.4 | 1386786.8 | 5846694 | 4.22 | 232286.0 | 673970.0 | 34.5 | 8692946.9 | 31318416 | 3.60 |
| TRANSCANADA ENGY LTD | | GL-122 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 90988.6 | 180157.6 | 50.5 | 3394024.2 | 8132219 | 2.40 |
| | | GL-141 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91103.5 | 90078.8 | 101.1 | 3398444.2 | 13374404 | 3.94 |
| | | GL-242 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 12872.3 | 536996.0 | 2.4 | 480215.6 | 2089670 | 4.35 |
| | IROQUOIS | GL-110 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 21534.0 | 21246.0 | 101.4 | 812908.5 | 3059921 | 3.76 |
| | | GL-175 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 308305.6 | 612680.0 | 50.3 | 11597018.9 | 52164479 | 4.50 |
| | KINGSGATE | GL-248 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 137072.1 | 152311.5 | 90.0 | 5181325.3 | 22570478 | 4.36 |
| | | GL-249 | 698.3 | 12621.0 | 5.5 | 26395.7 | 96452 | 3.65 | 88933.5 | 101809.4 | 87.4 | 3361686.2 | 14994795 | 4.46 |

## NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: June 2002 Juin 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À June 2002 Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GL-110 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 130214.8 | 128892.4 | 101.0 | 4915608.7 | 18501293 | 3.76 |
| | | GL-137 | 41075.4 | 41133.0 | 99.9 | 1552650.1 | 9241678 | 5.95 | 252036.1 | 331806.2 | 76.0 | 9526964.4 | 51997782 | 5.46 |
| | | GL-163 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 30432.4 | 34526.0 | 88.1 | 1148823.1 | 8646582 | 7.53 |
| | | GL-83 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 473542.4 | 555503.6 | 85.2 | 17876225.6 | 77742679 | 4.35 |
| | PHILIPSBURG | GL-172 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 4925.3 | 28086.0 | 17.5 | 185585.3 | 1161692 | 6.26 |
| TOTAL TRANSCANADA ENGY LTD | | | 41773.7 | | | 1579045.8 | 9338129 | 5.91 | 1641960.6 | | | 61878830.0 | 274435994 | 4.44 |
| TRSCDA GAS MKT | PHILIPSBURG | GL-172 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 48797.8 | 163986.0 | 29.8 | 1838701.1 | 8596441 | 4.68 |
| VERMONT GAS | | GL-289 | 3336.4 | 6798.0 | 49.1 | 124748.0 | 1060411 | 8.50 | 51609.0 | 54837.2 | 94.1 | 1935150.2 | 11683395 | 6.04 |
| *TOTAL LENGTH | LONG TERM | | 1394836.1 | | | 52650530.8 | 247213033 | 4.70 | 12499088.6 | | | 472258821.8 | 2014263505 | 4.27 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AEC MARKETING | ELMORE | GO-12-02 | 56845.4 | 0.0 | 0.0 | 2307923.2 | | | 294279.2 | 0.0 | 0.0 | 11936641.8 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 142513.0 | 0.0 | 0.0 | 5580637.9 | | |
| | KINGSGATE | GO-12-02 | 58043.3 | 0.0 | 0.0 | 2195197.6 | | | 291097.9 | 0.0 | 0.0 | 11023785.3 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 165231.9 | 0.0 | 0.0 | 6251791.7 | | |
| | MONCHY | GO-12-02 | 69692.9 | 0.0 | 0.0 | 2609999.2 | | | 346945.9 | 0.0 | 0.0 | 13037384.2 | | |
| | | GO-98-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 198793.6 | 0.0 | 0.0 | 7474952.2 | | |
| TOTAL AEC MARKETING | | | 184581.6 | | | 7113119.9 | | | 1438861.5 | | | 55305193.1 | | |
| ALCOA | CORNWALL | GO-28-00 | 3067.1 | 0.0 | 0.0 | 114648.2 | | | 45096.7 | 0.0 | 0.0 | 1684572.9 | | |
| | MONCHY | | 7207.0 | 0.0 | 0.0 | 269902.2 | | | 61502.8 | 0.0 | 0.0 | 2310673.1 | | |
| TOTAL ALCOA | | | 10274.1 | | | 384550.4 | | | 106599.5 | | | 3995246.0 | | |
| ALLIANCE CANADA | ELMORE | GO-74-00 | 77872.0 | 0.0 | 0.0 | 3486329.5 | | | 625127.3 | 0.0 | 0.0 | 26795895.9 | | |
| ALTAGAS | CARDSTON | GO-98-00 | 935.1 | 0.0 | 0.0 | 34570.6 | | | 10091.3 | 0.0 | 0.0 | 373075.4 | | |
| AMERICAN CRYSTAL | EMERSON | GO-81-01 | 1792.7 | 0.0 | 0.0 | 67047.0 | | | 38629.4 | 0.0 | 0.0 | 1443322.6 | | |
| ANADARKO CDA | ELMORE | GO-63-01 | 8863.9 | 0.0 | 0.0 | 345603.5 | | | 60845.6 | 0.0 | 0.0 | 2372370.0 | | |
| | EMERSON | | 8653.3 | 0.0 | 0.0 | 323460.4 | | | 68357.3 | 0.0 | 0.0 | 2554354.0 | | |
| TOTAL ANADARKO CDA | | | 17517.2 | | | 669063.8 | | | 129202.9 | | | 4926724.1 | | |
| ANADARKO CDA ENERGY | ELMORE | GO-50-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8462.0 | 0.0 | 0.0 | 329933.4 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO June 2002
À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ANDROSCOGGIN | IROQUOIS | GO-13-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2778.8 | 0.0 | 0.0 | 104021.8 | | |
| ANE | CHIPPAWA | GO-20-01 | 8782.3 | 0.0 | 0.0 | 331531.8 | | | 69975.1 | 0.0 | 0.0 | 2641560.0 | | |
| APACHE | ELMORE | GO-48-01 | 4556.1 | 0.0 | 0.0 | 180512.7 | | | 39707.0 | 0.0 | 0.0 | 1568919.0 | | |
| | KINGSGATE | | 10017.0 | 0.0 | 0.0 | 378842.9 | | | 80970.8 | 0.0 | 0.0 | 3067088.7 | | |
| TOTAL APACHE | | | 14573.1 | | | 559355.6 | | | 120677.8 | | | 4636007.7 | | |
| AQUILA MERCHANT SRV | HUNTINGDON | GO-31-01 | 2038.9 | 0.0 | 0.0 | 78049.1 | | | 4015.1 | 0.0 | 0.0 | 153796.5 | | |
| | IROQUOIS | | 278.4 | 0.0 | 0.0 | 10406.6 | | | 11792.4 | 0.0 | 0.0 | 440466.0 | | |
| | MONCHY | | 38236.5 | 0.0 | 0.0 | 1431957.0 | | | 84377.4 | 0.0 | 0.0 | 3164564.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 696.1 | 0.0 | 0.0 | 26222.1 | | |
| TOTAL AQUILA MERCHANT SRV | | | 40553.8 | | | 1520412.6 | | | 100881.0 | | | 3785049.2 | | |
| AVISTA CORP | KINGSGATE | GO-41-00 | 13079.8 | 0.0 | 0.0 | 495724.4 | | | 544332.4 | 0.0 | 0.0 | 20630198.8 | | |
| AVISTA ENERGY | HUNTINGDON | GO-74-01 | 41088.8 | 0.0 | 0.0 | 1561374.4 | | | 276196.5 | 0.0 | 0.0 | 10495467.0 | | |
| | KINGSGATE | | 23265.6 | 0.0 | 0.0 | 888745.9 | | | 193904.8 | 0.0 | 0.0 | 7407163.5 | | |
| TOTAL AVISTA ENERGY | | | 64354.4 | | | 2450120.3 | | | 470101.3 | | | 17902630.5 | | |
| B.C. GAS | HUNTINGDON | GO-53-01 | 3.1 | 0.0 | 0.0 | 119.0 | | | 23997.6 | 0.0 | 0.0 | 921507.9 | | |
| BEAR PAW | NORTH PORTAL | GO-47-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2609.1 | 0.0 | 0.0 | 138283.4 | | |
| BP CANADA | CARDSTON | GO-94-01 | 13197.9 | 0.0 | 0.0 | 498880.6 | | | 13197.9 | 0.0 | 0.0 | 498880.6 | | |
| | CHIPPAWA | | 8908.7 | 0.0 | 0.0 | 336748.9 | | | 21445.1 | 0.0 | 0.0 | 810624.8 | | |
| | ELMORE | | 175486.3 | 0.0 | 0.0 | 6633382.0 | | | 1529996.3 | 0.0 | 0.0 | 57834768.2 | | |
| | EMERSON | | 134943.3 | 0.0 | 0.0 | 5100856.6 | | | 1042023.2 | 0.0 | 0.0 | 39388476.2 | | |
| | HUNTINGDON | | 27854.2 | 0.0 | 0.0 | 1052888.7 | | | 282123.7 | 0.0 | 0.0 | 10664275.6 | | |
| | IROQUOIS | | 26463.2 | 0.0 | 0.0 | 1000308.9 | | | 170492.2 | 0.0 | 0.0 | 6444605.0 | | |
| | KINGSGATE | | 6816.8 | 0.0 | 0.0 | 257675.0 | | | 286321.8 | 0.0 | 0.0 | 10822963.8 | | |
| | MONCHY | | 122478.4 | 0.0 | 0.0 | 4629683.4 | | | 993169.7 | 0.0 | 0.0 | 37541813.9 | | |
| | NIAGARA FALLS | | 91241.2 | 0.0 | 0.0 | 3448917.3 | | | 662926.3 | 0.0 | 0.0 | 25058613.6 | | |
| | ST STEPHEN | | 30048.5 | 0.0 | 0.0 | 1135833.3 | | | 242089.7 | 0.0 | 0.0 | 9424610.5 | | |
| TOTAL BP CANADA | | | 637438.5 | | | 24095174.8 | | | 5243785.9 | | | 198489632.2 | | |
| BURLINGTON | KINGSGATE | GO-30-01 | 63781.7 | 0.0 | 0.0 | 2257872.3 | | | 519095.2 | 0.0 | 0.0 | 19190849.0 | | |
| BURLINGTON MARKETING | ELMORE | GO-90-00 | 23319.9 | 0.0 | 0.0 | 987597.7 | | | 198242.6 | 0.0 | 0.0 | 8578409.1 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO June 2002
À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGY GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BURLINGTON MARKETING | HUNTINGDON | GO-90-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16746.7 | 0.0 | 0.0 | 633025.2 | | |
| | KINGSGATE | | 3865.1 | 0.0 | 0.0 | 145675.6 | | | 30752.9 | 0.0 | 0.0 | 1162904.2 | | |
| | MONCHY | | 48315.0 | 0.0 | 0.0 | 1809396.8 | | | 398896.0 | 0.0 | 0.0 | 14986256.9 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 67939.6 | 0.0 | 0.0 | 2477860.0 | | |
| TOTAL BURLINGTON MARKETING | | | 75500.0 | | | 2942670.1 | | | 712577.8 | | | 27838455.4 | | |
| CALPINE ENERGY | KINGSGATE | GO-12-01 | 27551.6 | 0.0 | 0.0 | 1043654.6 | | | 191762.0 | 0.0 | 0.0 | 7262245.9 | | |
| CDN HUNTER | ELMORE | GO-71-01 | 44823.6 | 0.0 | 0.0 | 1692539.1 | | | 400280.5 | 0.0 | 0.0 | 15213511.3 | | |
| CHEVRON CAN. | KINGSGATE | GO-77-01 | 68055.7 | 0.0 | 0.0 | 2573866.6 | | | 461225.9 | 0.0 | 0.0 | 17459679.4 | | |
| CNR LTD. | ELMORE | GO-4-02 | 39259.8 | 0.0 | 0.0 | 1572747.6 | | | 265969.7 | 0.0 | 0.0 | 10777169.2 | | |
| | KINGSGATE | | 15497.3 | 0.0 | 0.0 | 586107.9 | | | 118105.0 | 0.0 | 0.0 | 4470071.0 | | |
| | MONCHY | | 60566.8 | 0.0 | 0.0 | 2268226.7 | | | 388813.4 | 0.0 | 0.0 | 14598182.5 | | |
| TOTAL CNR LTD. | | | 115323.9 | | | 4427082.2 | | | 772888.1 | | | 29845422.7 | | |
| COAST ENERGY | KINGSGATE | GO-5-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 32859.4 | 0.0 | 0.0 | 1238335.6 | | |
| COENERGY II | CHIPPAWA | GO-66-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7572.1 | 0.0 | 0.0 | 285772.2 | | |
| CONOCO CANADA ENERGY | ELMORE | GO-10-02 | 46550.6 | 0.0 | 0.0 | 1818731.9 | | | 190999.8 | 0.0 | 0.0 | 7513609.5 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 203414.2 | 0.0 | 0.0 | 8176281.6 | | |
| | IROQUOIS | GO-10-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4368.8 | 0.0 | 0.0 | 163524.2 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17180.0 | 0.0 | 0.0 | 643108.8 | | |
| | NIAGARA FALLS | GO-10-02 | 263.9 | 0.0 | 0.0 | 9896.3 | | | 2179.0 | 0.0 | 0.0 | 81655.0 | | |
| | | GO-7-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6730.4 | 0.0 | 0.0 | 252162.7 | | |
| TOTAL CONOCO CANADA ENERGY | | | 46814.5 | | | 1828628.2 | | | 424872.2 | | | 16830341.9 | | |
| CONOCO WESTERN | ELMORE | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 256325.5 | 0.0 | 0.0 | 10317173.2 | | |
| | | GO-11-02 | 45713.9 | 0.0 | 0.0 | 1845470.1 | | | 140436.8 | 0.0 | 0.0 | 5667961.6 | | |
| | KINGSGATE | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43051.3 | 0.0 | 0.0 | 1628587.3 | | |
| | | GO-11-02 | 8520.0 | 0.0 | 0.0 | 322226.4 | | | 25852.1 | 0.0 | 0.0 | 978834.3 | | |
| | MONCHY | GO-11-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 173658.2 | 0.0 | 0.0 | 6529368.6 | | |
| | | GO-11-02 | 34516.9 | 0.0 | 0.0 | 1292657.9 | | | 104578.2 | 0.0 | 0.0 | 3926213.3 | | |
| TOTAL CONOCO WESTERN | | | 88750.8 | | | 3460354.4 | | | 743902.1 | | | 29048138.3 | | |
| CORAL ENERGY | CHIPPAWA | GO-76-00 | 347.3 | 0.0 | 0.0 | 12989.0 | | | 1839.4 | 0.0 | 0.0 | 69365.3 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO June 2002
À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | CORNWALL | GO-76-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 364.1 | 0.0 | 0.0 | 13761.5 | | |
| | EAST HEREFORD | | 2972.2 | 0.0 | 0.0 | 111130.6 | | | 14613.9 | 0.0 | 0.0 | 546418.5 | | |
| | EMERSON | | 43453.7 | 0.0 | 0.0 | 1624277.4 | | | 650123.2 | 0.0 | 0.0 | 24375472.6 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31985.8 | 0.0 | 0.0 | 1205698.1 | | |
| | IROQUOIS | | 37219.4 | 0.0 | 0.0 | 1391261.2 | | | 56466.4 | 0.0 | 0.0 | 2110906.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11331.1 | 0.0 | 0.0 | 428628.1 | | |
| | NAPIERVILLE | | 12.3 | 0.0 | 0.0 | 459.9 | | | 6979.0 | 0.0 | 0.0 | 260881.5 | | |
| | NIAGARA FALLS | | 18625.3 | 0.0 | 0.0 | 696586.2 | | | 130286.1 | 0.0 | 0.0 | 4914144.5 | | |
| | PHILIPSBURG | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5281.5 | 0.0 | 0.0 | 197267.2 | | |
| | ST CLAIR | | 8808.5 | 0.0 | 0.0 | 329702.2 | | | 16060.2 | 0.0 | 0.0 | 602076.0 | | |
| | ST STEPHEN | | 40115.2 | 0.0 | 0.0 | 1596986.2 | | | 307594.7 | 0.0 | 0.0 | 12212873.6 | | |
| TOTAL CORAL ENERGY | | | 151553.9 | | | 5763392.7 | | | 1232925.4 | | | 46937493.5 | | |
| CORAL RESOURCES | EMERSON | GO-77-00 | 12849.5 | 0.0 | 0.0 | 480314.3 | | | 103541.8 | 0.0 | 0.0 | 3882379.0 | | |
| | IROQUOIS | | 25404.2 | 0.0 | 0.0 | 949609.0 | | | 211664.5 | 0.0 | 0.0 | 7919976.3 | | |
| | MONCHY | | 25817.8 | 0.0 | 0.0 | 969200.2 | | | 206417.1 | 0.0 | 0.0 | 7769388.2 | | |
| TOTAL CORAL RESOURCES | | | 64071.5 | | | 2399123.6 | | | 521623.4 | | | 19571743.5 | | |
| CROWN ENERGY SRVS | CHIPPAWA | GO-86-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1062.0 | 0.0 | 0.0 | 40111.7 | | |
| DOMINION EXPLORATION | ELMORE | GO-44-00 | 18069.1 | 0.0 | 0.0 | 729449.5 | | | 149023.2 | 0.0 | 0.0 | 5977419.4 | | |
| DUKE ENERGY | CORNWALL | GO-71-00 | 3157.7 | 0.0 | 0.0 | 119012.6 | | | 37161.9 | 0.0 | 0.0 | 1400630.8 | | |
| | ELMORE | | 91993.3 | 0.0 | 0.0 | 3679730.4 | | | 798172.6 | 0.0 | 0.0 | 31926902.8 | | |
| | EMERSON | | 16217.0 | 0.0 | 0.0 | 611058.1 | | | 73208.5 | 0.0 | 0.0 | 2758495.5 | | |
| | HUNTINGDON | | 93275.7 | 0.0 | 0.0 | 3570593.7 | | | 629333.0 | 0.0 | 0.0 | 24178854.3 | | |
| | IROQUOIS | | 25822.2 | 0.0 | 0.0 | 972980.1 | | | 177489.6 | 0.0 | 0.0 | 6687806.7 | | |
| | KINGSGATE | | 66464.7 | 0.0 | 0.0 | 2513694.9 | | | 856841.9 | 0.0 | 0.0 | 32433161.0 | | |
| | MONCHY | | 64775.8 | 0.0 | 0.0 | 2457594.5 | | | 518683.1 | 0.0 | 0.0 | 19678837.6 | | |
| | NIAGARA FALLS | | 11499.1 | 0.0 | 0.0 | 434091.0 | | | 100201.4 | 0.0 | 0.0 | 3782601.7 | | |
| | ST STEPHEN | | 182783.8 | 0.0 | 0.0 | 7210820.7 | | | 1362373.4 | 0.0 | 0.0 | 54047931.9 | | |
| TOTAL DUKE ENERGY | | | 555989.3 | | | 21569576.0 | | | 4553465.3 | | | 176895222.4 | | |
| DYNEGY | CHIPPAWA | GO-22-01 | 54372.7 | 0.0 | 0.0 | 2033539.1 | | | 572911.0 | 0.0 | 0.0 | 21620722.2 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2002 / Juin 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À June 2002 / Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DYNEGY | ELMORE | GO-22-01 | 34063.0 | 0.0 | 0.0 | 1413955.1 | | | 281845.8 | 0.0 | 0.0 | 11253481.0 | | |
| | HUNTINGDON | | 423.3 | 0.0 | 0.0 | 16203.9 | | | 4252.6 | 0.0 | 0.0 | 163541.1 | | |
| | IROQUOIS | | 564.5 | 0.0 | 0.0 | 21101.0 | | | 10620.9 | 0.0 | 0.0 | 396712.1 | | |
| | KINGSGATE | | 21300.9 | 0.0 | 0.0 | 805600.0 | | | 172180.5 | 0.0 | 0.0 | 6518043.4 | | |
| | NIAGARA FALLS | | 27945.1 | 0.0 | 0.0 | 1045146.8 | | | 133135.0 | 0.0 | 0.0 | 5010617.7 | | |
| | ST CLAIR | | 13981.0 | 0.0 | 0.0 | 523308.8 | | | 25508.9 | 0.0 | 0.0 | 956050.2 | | |
| TOTAL DYNEGY | | | 152650.5 | | | 5858854.7 | | | 1200454.7 | | | 45919167.6 | | |
| E PRIME | HUNTINGDON | GO-72-01 | 15054.6 | 0.0 | 0.0 | 576290.1 | | | 24849.7 | 0.0 | 0.0 | 952258.6 | | |
| EL PASO PROD OIL&GAS | ELMORE | GO-78-00 | 132742.0 | 0.0 | 0.0 | 5273839.6 | | | 1144241.0 | 0.0 | 0.0 | 45544330.4 | | |
| ENBRIDGE GAS SERVICE | | GO-99-01 | 26717.7 | 0.0 | 0.0 | 1087143.2 | | | 225761.4 | 0.0 | 0.0 | 9196567.4 | | |
| ENCANA CORPORATION | ADEN | GO-117-01 | 25323.6 | 0.0 | 0.0 | 938239.4 | | | 51714.6 | 0.0 | 0.0 | 1896232.6 | | |
| | KINGSGATE | | 4224.0 | 0.0 | 0.0 | 159751.7 | | | 4224.0 | 0.0 | 0.0 | 159751.7 | | |
| | MONCHY | | 31957.7 | 0.0 | 0.0 | 1199391.7 | | | 59633.4 | 0.0 | 0.0 | 2238028.2 | | |
| | NIAGARA FALLS | | 848.2 | 0.0 | 0.0 | 32011.1 | | | 1732.4 | 0.0 | 0.0 | 65089.0 | | |
| | REAGAN FIELD | | 418.5 | 0.0 | 0.0 | 19627.7 | | | 657.9 | 0.0 | 0.0 | 30867.5 | | |
| TOTAL ENCANA CORPORATION | | | 62772.0 | | | 2349021.5 | | | 117962.3 | | | 4389969.0 | | |
| ENCO GAS | HUNTINGDON | GO-65-00 | 25672.0 | 0.0 | 0.0 | 998640.8 | | | 82917.0 | 0.0 | 0.0 | 3225318.9 | | |
| ENERGETIX, INC | CHIPPAWA | GO-87-01 | 4680.2 | 0.0 | 0.0 | 175086.7 | | | 61097.4 | 0.0 | 0.0 | 2304715.0 | | |
| ENGAGE ENERGY | CORNWALL | GO-94-00 | 664.2 | 0.0 | 0.0 | 25033.7 | | | 5359.8 | 0.0 | 0.0 | 202010.9 | | |
| | EMERSON | | 44373.7 | 0.0 | 0.0 | 1672001.0 | | | 347904.6 | 0.0 | 0.0 | 13109045.4 | | |
| | HUNTINGDON | | 39211.3 | 0.0 | 0.0 | 1501008.5 | | | 332245.4 | 0.0 | 0.0 | 12773453.2 | | |
| | IROQUOIS | | 11897.9 | 0.0 | 0.0 | 448312.9 | | | 156031.9 | 0.0 | 0.0 | 5879282.0 | | |
| | KINGSGATE | | 136242.6 | 0.0 | 0.0 | 5178410.8 | | | 1137309.5 | 0.0 | 0.0 | 43091799.0 | | |
| | MONCHY | | 89965.5 | 0.0 | 0.0 | 3376921.7 | | | 768772.7 | 0.0 | 0.0 | 28902758.6 | | |
| | NIAGARA FALLS | | 6389.8 | 0.0 | 0.0 | 241215.0 | | | 114094.1 | 0.0 | 0.0 | 4307052.3 | | |
| | ST CLAIR | | 11890.1 | 0.0 | 0.0 | 450634.8 | | | 74994.7 | 0.0 | 0.0 | 2842299.2 | | |
| | ST STEPHEN | | 4758.0 | 0.0 | 0.0 | 189178.1 | | | 49967.8 | 0.0 | 0.0 | 1986724.0 | | |
| TOTAL ENGAGE ENERGY | | | 345393.1 | | | 13082716.4 | | | 2986680.5 | | | 113094424.6 | | |
| ENRON | HUNTINGDON | GO-79-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4607.0 | 0.0 | 0.0 | 180502.3 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO: June 2002
À: Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENRON | IROQUOIS | GO-79-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1051.0 | 0.0 | 0.0 | 39601.7 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 87569.0 | 0.0 | 0.0 | 3310108.1 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 17827.0 | 0.0 | 0.0 | 668869.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 17142.0 | 0.0 | 0.0 | 646596.3 | | |
| TOTAL ENRON | | | 0.0 | | | 0.0 | | | 128196.0 | | | 4845677.4 | | |
| ENRON CANADA | HUNTINGDON | GO-89-00 | 3123.3 | 0.0 | 0.0 | 122370.9 | | | 70872.7 | 0.0 | 0.0 | 2776792.4 | | |
| HUNT OIL | ELMORE | GO-7-01 | 7194.2 | 0.0 | 0.0 | 287696.1 | | | 54776.5 | 0.0 | 0.0 | 2186690.3 | | |
| HUSKY ENERGY | CHIPPAWA | GO-84-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1718.3 | 0.0 | 0.0 | 64349.8 | | |
| | EAST HEREFORD | | 4342.7 | 0.0 | 0.0 | 162417.0 | | | 34710.8 | 0.0 | 0.0 | 1326490.0 | | |
| | ELMORE | | 8959.8 | 0.0 | 0.0 | 376132.4 | | | 78153.5 | 0.0 | 0.0 | 3238974.8 | | |
| | EMERSON | | 15654.3 | 0.0 | 0.0 | 585470.8 | | | 119536.8 | 0.0 | 0.0 | 4545969.4 | | |
| | HUNTINGDON | | 8927.8 | 0.0 | 0.0 | 346487.9 | | | 62823.2 | 0.0 | 0.0 | 2442205.4 | | |
| | KINGSGATE | | 25629.8 | 0.0 | 0.0 | 969319.0 | | | 207546.9 | 0.0 | 0.0 | 7856870.4 | | |
| | MONCHY | | 120171.4 | 0.0 | 0.0 | 4500419.0 | | | 935811.2 | 0.0 | 0.0 | 35161342.5 | | |
| TOTAL HUSKY ENERGY | | | 183685.8 | | | 6940246.2 | | | 1440300.7 | | | 54636202.2 | | |
| HYDRO-QUEBEC | EAST HEREFORD | GO-8-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 63972.6 | 0.0 | 0.0 | 2389738.1 | | |
| | ST STEPHEN | | 37067.3 | 0.0 | 0.0 | 1462305.0 | | | 293526.3 | 0.0 | 0.0 | 11643605.6 | | |
| TOTAL HYDRO-QUEBEC | | | 37067.3 | | | 1462305.0 | | | 357498.9 | | | 14033343.7 | | |
| IGI RESOURCES | HUNTINGDON | GO-76-01 | 137077.8 | 0.0 | 0.0 | 5208956.4 | | | 1476654.4 | 0.0 | 0.0 | 56112867.2 | | |
| | KINGSGATE | | 15659.2 | 0.0 | 0.0 | 592230.9 | | | 139856.3 | 0.0 | 0.0 | 5290794.0 | | |
| TOTAL IGI RESOURCES | | | 152737.0 | | | 5801187.3 | | | 1616510.7 | | | 61403661.2 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-38-00 | 10230.0 | 0.0 | 0.0 | 386182.5 | | | 82598.6 | 0.0 | 0.0 | 3118097.1 | | |
| INDECK/YERKES | | GO-39-00 | 10230.0 | 0.0 | 0.0 | 386182.5 | | | 78154.3 | 0.0 | 0.0 | 2934203.5 | | |
| MARATHON | ELMORE | GO-63-00 | 12800.4 | 0.0 | 0.0 | 527760.5 | | | 100653.5 | 0.0 | 0.0 | 4124019.4 | | |
| MIRANT CDA ENERGY | CHIPPAWA | GO-37-00 | 24478.0 | 0.0 | 0.0 | 918498.5 | | | 161716.9 | 0.0 | 0.0 | 6224817.7 | | |
| | EAST HEREFORD | | 3177.9 | 0.0 | 0.0 | 119171.3 | | | 20542.5 | 0.0 | 0.0 | 791952.6 | | |
| | ELMORE | | 384.9 | 0.0 | 0.0 | 14433.8 | | | 37168.1 | 0.0 | 0.0 | 1448408.7 | | |
| | EMERSON | | 257178.6 | 0.0 | 0.0 | 9638185.7 | | | 1670238.0 | 0.0 | 0.0 | 64195832.5 | | |
| | HUNTINGDON | | 191724.7 | 0.0 | 0.0 | 7189676.3 | | | 800008.2 | 0.0 | 0.0 | 30682986.6 | | |
| | IROQUOIS | | 35360.6 | 0.0 | 0.0 | 1317195.3 | | | 310230.1 | 0.0 | 0.0 | 11735775.5 | | |

## NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001 TO June 2002
MOIS: Novembre 2001 À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MIRANT CDA ENERGY | KINGSGATE | GO-37-00 | 94753.4 | 0.0 | 0.0 | 3553252.5 | | | 692625.9 | 0.0 | 0.0 | 26747374.8 | | |
| | MONCHY | | 775512.6 | 0.0 | 0.0 | 29081722.5 | | | 5515622.9 | 0.0 | 0.0 | 212759309.7 | | |
| | NIAGARA FALLS | | 43433.5 | 0.0 | 0.0 | 1630670.0 | | | 426130.3 | 0.0 | 0.0 | 16356213.4 | | |
| | SPRAGUE | | 952.1 | 0.0 | 0.0 | 35875.1 | | | 12908.7 | 0.0 | 0.0 | 486399.8 | | |
| TOTAL MIRANT CDA ENERGY | | | 1426956.3 | | | 53498680.8 | | | 9647191.6 | | | 371429071.4 | | |
| MONTANA-DAKOTA | MONCHY | GO-19-01 | 4743.0 | 0.0 | 0.0 | 177625.4 | | | 60727.4 | 0.0 | 0.0 | 2280489.7 | | |
| N. AMERICAN | CHIPPAWA | GO-27-00 | 63.0 | 0.0 | 0.0 | 2378.9 | | | 1026.4 | 0.0 | 0.0 | 38756.9 | | |
| | NIAGARA FALLS | | 1521.0 | 0.0 | 0.0 | 57433.0 | | | 47037.8 | 0.0 | 0.0 | 1776166.8 | | |
| TOTAL N. AMERICAN | | | 1584.0 | | | 59811.8 | | | 48064.2 | | | 1814923.7 | | |
| NATIONAL FUEL | CHIPPAWA | GO-97-01 | 886.3 | 0.0 | 0.0 | 33449.0 | | | 6687.9 | 0.0 | 0.0 | 252532.3 | | |
| NATIONAL STEEL | OJIBWAY (WINDSOR) | GO-92-00 | 4580.0 | 0.0 | 0.0 | 172849.2 | | | 14130.4 | 0.0 | 0.0 | 533281.3 | | |
| NEXEN CANADA LTD. | ELMORE | GO-86-00 | 96206.9 | 0.0 | 0.0 | 3808831.2 | | | 857714.4 | 0.0 | 0.0 | 34789749.3 | | |
| | EMERSON | | 46516.9 | 0.0 | 0.0 | 1738801.8 | | | 540421.2 | 0.0 | 0.0 | 20253075.1 | | |
| | IROQUOIS | | 1272.7 | 0.0 | 0.0 | 47573.5 | | | 5172.1 | 0.0 | 0.0 | 194043.3 | | |
| | MONCHY | | 64776.5 | 0.0 | 0.0 | 2425880.0 | | | 345059.9 | 0.0 | 0.0 | 12963098.0 | | |
| | NIAGARA FALLS | | 6445.7 | 0.0 | 0.0 | 241069.2 | | | 55040.7 | 0.0 | 0.0 | 2059831.1 | | |
| | NORTH PORTAL | | 74.9 | 0.0 | 0.0 | 2693.4 | | | 74.9 | 0.0 | 0.0 | 2693.4 | | |
| | ST CLAIR | | 6726.2 | 0.0 | 0.0 | 251761.7 | | | 17411.4 | 0.0 | 0.0 | 653092.1 | | |
| TOTAL NEXEN CANADA LTD. | | | 222019.8 | | | 8516610.7 | | | 1820894.6 | | | 70915582.4 | | |
| NUMAC ENERGY | MONCHY | GO-45-00 | 17466.0 | 0.0 | 0.0 | 654101.7 | | | 137989.1 | 0.0 | 0.0 | 5183704.5 | | |
| NW NATURAL GAS | KINGSGATE | GO-59-01 | 12786.5 | 0.0 | 0.0 | 490618.0 | | | 336716.1 | 0.0 | 0.0 | 12919796.4 | | |
| PACIFIC GAS & ELEC | | GO-64-01 | 465815.2 | 0.0 | 0.0 | 17617130.7 | | | 3784753.2 | 0.0 | 0.0 | 143278993.2 | | |
| PANCANADIAN | ADEN | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 106593.9 | 0.0 | 0.0 | 3866187.0 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58860.6 | 0.0 | 0.0 | 2133108.2 | | |
| | EMERSON | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 123435.0 | 0.0 | 0.0 | 4618337.5 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 87737.0 | 0.0 | 0.0 | 3287767.8 | | |
| | IROQUOIS | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 31.0 | 0.0 | 0.0 | 1158.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38309.0 | 0.0 | 0.0 | 1451332.1 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001
TO / À June 2002 / Juin 2002

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PANCANADIAN | KINGSGATE | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11489.0 | 0.0 | 0.0 | 434284.2 | | |
| | MONCHY | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 107026.0 | 0.0 | 0.0 | 4017527.6 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 52895.9 | 0.0 | 0.0 | 1985065.5 | | |
| | NIAGARA FALLS | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3414.0 | 0.0 | 0.0 | 128043.2 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1751.0 | 0.0 | 0.0 | 65609.5 | | |
| | REAGAN FIELD | GO-117-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1271.9 | 0.0 | 0.0 | 59736.6 | | |
| | | GO-99-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 624.8 | 0.0 | 0.0 | 29426.9 | | |
| TOTAL PANCANADIAN | | | 0.0 | | | 0.0 | | | 593439.1 | | | 22077585.0 | | |
| PETRO-CANADA | ELMORE | GO-84-01 | 78058.1 | 0.0 | 0.0 | 3155889.0 | | | 669902.9 | 0.0 | 0.0 | 27230280.7 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 28945.7 | 0.0 | 0.0 | 1112936.2 | | |
| | KINGSGATE | | 23567.4 | 0.0 | 0.0 | 891319.1 | | | 190524.8 | 0.0 | 0.0 | 7212485.9 | | |
| | MONCHY | | 51717.9 | 0.0 | 0.0 | 1936318.1 | | | 418204.1 | 0.0 | 0.0 | 15705269.6 | | |
| TOTAL PETRO-CANADA | | | 153343.4 | | | 5983526.2 | | | 1307577.5 | | | 51260972.3 | | |
| PETROCOM | NIAGARA FALLS | GO-100-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3852.9 | 0.0 | 0.0 | 144793.1 | | |
| | | GO-113-01 | 1978.8 | 0.0 | 0.0 | 74679.2 | | | 26554.0 | 0.0 | 0.0 | 1000452.5 | | |
| TOTAL PETROCOM | | | 1978.8 | | | 74679.2 | | | 30406.9 | | | 1145245.6 | | |
| PG&E ENERGY | EAST HEREFORD | GO-46-01 | 14025.0 | 0.0 | 0.0 | 525516.8 | | | 35330.9 | 0.0 | 0.0 | 1323848.9 | | |
| | ELMORE | | 18216.0 | 0.0 | 0.0 | 746673.9 | | | 158944.1 | 0.0 | 0.0 | 6414998.3 | | |
| | IROQUOIS | | 73626.0 | 0.0 | 0.0 | 2758766.3 | | | 360936.4 | 0.0 | 0.0 | 13516675.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 103466.5 | 0.0 | 0.0 | 3918064.0 | | |
| | NIAGARA FALLS | | 34929.0 | 0.0 | 0.0 | 1308789.7 | | | 325721.6 | 0.0 | 0.0 | 12209020.5 | | |
| TOTAL PG&E ENERGY | | | 140796.0 | | | 5339746.6 | | | 984399.5 | | | 37382606.8 | | |
| PIONEER | ELMORE | GO-61-00 | 70315.5 | 0.0 | 0.0 | 2950273.6 | | | 606818.4 | 0.0 | 0.0 | 25220250.5 | | |
| PITTSFIELD | NIAGARA FALLS | GO-60-00 | 27013.0 | 0.0 | 0.0 | 1010556.3 | | | 208750.0 | 0.0 | 0.0 | 7811992.7 | | |
| PORTLAND G.E. | KINGSGATE | GO-91-01 | 11388.2 | 0.0 | 0.0 | 430701.7 | | | 202091.3 | 0.0 | 0.0 | 7650475.6 | | |
| POWER CITY | CORNWALL | GO-40-00 | 925.3 | 0.0 | 0.0 | 34976.3 | | | 1366.7 | 0.0 | 0.0 | 51661.3 | | |
| PREMSTAR | ST CLAIR | GO-34-00 | 2864.8 | 0.0 | 0.0 | 107229.5 | | | 2864.8 | 0.0 | 0.0 | 107229.5 | | |
| PROGAS | ELMORE | GO-4-01 | 67648.8 | 0.0 | 0.0 | 2575597.9 | | | 616918.6 | 0.0 | 0.0 | 23497064.9 | | |
| | EMERSON | | 10454.1 | 0.0 | 0.0 | 394691.0 | | | 84893.8 | 0.0 | 0.0 | 3203269.6 | | |
| | NIAGARA FALLS | | 1676.9 | 0.0 | 0.0 | 63303.0 | | | 10140.9 | 0.0 | 0.0 | 382819.0 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2002 / Juin 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À June 2002 / Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL PROGAS | | | 79779.8 | | | 3033591.9 | | | 711953.3 | | | 27083153.5 | | |
| PUGET SOUND | HUNTINGDON | GO-15-02 | 15143.6 | 0.0 | 0.0 | 581817.1 | | | 521061.8 | 0.0 | 0.0 | 20073233.6 | | |
| RELIANT | CHIPPAWA | GO-64-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2057.5 | 0.0 | 0.0 | 77641.5 | | |
| | ELMORE | | 29676.8 | 0.0 | 0.0 | 1204878.0 | | | 197024.1 | 0.0 | 0.0 | 7871718.8 | | |
| | HUNTINGDON | | 22935.7 | 0.0 | 0.0 | 877978.6 | | | 120303.5 | 0.0 | 0.0 | 4617875.4 | | |
| | IROQUOIS | | 1413.2 | 0.0 | 0.0 | 52825.4 | | | 12937.7 | 0.0 | 0.0 | 483455.7 | | |
| | KINGSGATE | | 11831.3 | 0.0 | 0.0 | 449589.4 | | | 118268.0 | 0.0 | 0.0 | 4478366.7 | | |
| | NIAGARA FALLS | | 22925.1 | 0.0 | 0.0 | 857398.8 | | | 97381.2 | 0.0 | 0.0 | 3661601.7 | | |
| TOTAL RELIANT | | | 88782.1 | | | 3442670.2 | | | 547972.0 | | | 21190659.7 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-101-01 | 1199.8 | 0.0 | 0.0 | 44848.5 | | | 10256.6 | 0.0 | 0.0 | 383142.9 | | |
| RG&E | CHIPPAWA | GO-92-01 | 16564.5 | 0.0 | 0.0 | 625641.2 | | | 322442.0 | 0.0 | 0.0 | 12178634.5 | | |
| ROZSA PETROLEUM LTD. | ADEN | GO-49-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5733.3 | 0.0 | 0.0 | 205540.3 | | |
| RUMFORD | EAST HEREFORD | GO-16-02 | 42018.0 | 0.0 | 0.0 | 1583238.3 | | | 170873.2 | 0.0 | 0.0 | 6438502.2 | | |
| | | GO-62-98 | 0.0 | 0.0 | 0.0 | 0.0 | | | 168072.0 | 0.0 | 0.0 | 6332953.0 | | |
| TOTAL RUMFORD | | | 42018.0 | | | 1583238.3 | | | 338945.2 | | | 12771455.2 | | |
| SDG&E | KINGSGATE | GO-30-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 93880.9 | 0.0 | 0.0 | 3557449.3 | | |
| | | GO-44-02 | 3930.0 | 0.0 | 0.0 | 149654.4 | | | 3930.0 | 0.0 | 0.0 | 149654.4 | | |
| TOTAL SDG&E | | | 3930.0 | | | 149654.4 | | | 97810.9 | | | 3707103.7 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-51-01 | 36.8 | 0.0 | 0.0 | 1409.1 | | | 515.5 | 0.0 | 0.0 | 19738.5 | | |
| SELKIRK | NIAGARA FALLS | GO-115-01 | 2120.4 | 0.0 | 0.0 | 79324.2 | | | 15616.0 | 0.0 | 0.0 | 583865.3 | | |
| SETC | EMERSON | GO-57-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5595.6 | 0.0 | 0.0 | 209163.5 | | |
| | HUNTINGDON | | 5197.8 | 0.0 | 0.0 | 194761.6 | | | 172067.5 | 0.0 | 0.0 | 6441699.7 | | |
| | IROQUOIS | | 689.3 | 0.0 | 0.0 | 25766.0 | | | 103413.5 | 0.0 | 0.0 | 3862188.6 | | |
| | KINGSGATE | | 24468.4 | 0.0 | 0.0 | 916831.0 | | | 326538.3 | 0.0 | 0.0 | 12227635.9 | | |
| | NIAGARA FALLS | | 68.9 | 0.0 | 0.0 | 2576.9 | | | 68.9 | 0.0 | 0.0 | 2576.9 | | |
| | ST STEPHEN | | 18581.9 | 0.0 | 0.0 | 732870.1 | | | 150214.3 | 0.0 | 0.0 | 5963532.0 | | |
| TOTAL SETC | | | 49006.3 | | | 1872805.6 | | | 757898.1 | | | 28706796.5 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-116-01 | 39048.8 | 0.0 | 0.0 | 1474873.2 | | | 139652.0 | 0.0 | 0.0 | 5274656.1 | | |
| | | GO-9-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 206729.1 | 0.0 | 0.0 | 7808158.2 | | |

# NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001

TO June 2002
À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL SITHE/INDEPEND | | | 39048.8 | | | 1474873.2 | | | 346381.1 | | | 13082814.3 | | |
| SMUD | KINGSGATE | GO-10-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41905.7 | 0.0 | 0.0 | 1585902.2 | | |
| | | GO-18-02 | 26680.0 | 0.0 | 0.0 | 1009037.6 | | | 105255.1 | 0.0 | 0.0 | 3985847.0 | | |
| TOTAL SMUD | | | 26680.0 | | | 1009037.6 | | | 147160.8 | | | 5571749.2 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-22-00 | 8991.0 | 0.0 | 0.0 | 336353.3 | | | 44625.0 | 0.0 | 0.0 | 1682174.7 | | |
| | CORNWALL | | 296.0 | 0.0 | 0.0 | 11064.5 | | | 3228.8 | 0.0 | 0.0 | 120505.9 | | |
| | EAST HEREFORD | | 151.0 | 0.0 | 0.0 | 5645.9 | | | 6564.1 | 0.0 | 0.0 | 245266.4 | | |
| | IROQUOIS | | 14133.0 | 0.0 | 0.0 | 528291.6 | | | 61087.5 | 0.0 | 0.0 | 2282450.5 | | |
| | NIAGARA FALLS | | 15320.0 | 0.0 | 0.0 | 572968.0 | | | 334537.6 | 0.0 | 0.0 | 12628435.0 | | |
| TOTAL SPRAGUE ENERGY | | | 38891.0 | | | 1454323.3 | | | 450043.0 | | | 16958832.4 | | |
| ST.LAWRENCE | CORNWALL | GO-83-00 | 1101.0 | 0.0 | 0.0 | 41518.7 | | | 23508.0 | 0.0 | 0.0 | 886002.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2222.0 | 0.0 | 0.0 | 83738.4 | | |
| TOTAL ST.LAWRENCE | | | 1101.0 | | | 41518.7 | | | 25730.0 | | | 969740.9 | | |
| SUMMIT | ELMORE | GO-49-99 | 13193.4 | 0.0 | 0.0 | 539610.1 | | | 116255.5 | 0.0 | 0.0 | 4760958.2 | | |
| SUNCOR | KINGSGATE | GO-16-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 136436.4 | 0.0 | 0.0 | 5163013.9 | | |
| | MONCHY | | 12911.6 | 0.0 | 0.0 | 483539.4 | | | 108293.5 | 0.0 | 0.0 | 4064687.1 | | |
| TOTAL SUNCOR | | | 12911.6 | | | 483539.4 | | | 244729.9 | | | 9227701.0 | | |
| TALISMAN | ELMORE | GO-37-01 | 26826.6 | 0.0 | 0.0 | 1005997.5 | | | 214287.6 | 0.0 | 0.0 | 8192025.8 | | |
| | HUNTINGDON | | 16532.6 | 0.0 | 0.0 | 632867.9 | | | 132855.8 | 0.0 | 0.0 | 5122706.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8438.4 | 0.0 | 0.0 | 317137.8 | | |
| TOTAL TALISMAN | | | 43359.2 | | | 1638865.4 | | | 355581.8 | | | 13631870.4 | | |
| TENASKA MARKETING | CARDSTON | GO-78-01 | 11309.9 | 0.0 | 0.0 | 423103.4 | | | 11309.9 | 0.0 | 0.0 | 423103.4 | | |
| | ELMORE | | 435.0 | 0.0 | 0.0 | 17939.4 | | | 2544.8 | 0.0 | 0.0 | 104603.2 | | |
| | EMERSON | | 44573.7 | 0.0 | 0.0 | 1666165.0 | | | 193672.1 | 0.0 | 0.0 | 7234442.1 | | |
| | MONCHY | | 73106.2 | 0.0 | 0.0 | 2737827.2 | | | 640491.1 | 0.0 | 0.0 | 24059661.3 | | |
| | NORTH PORTAL | | 821.6 | 0.0 | 0.0 | 34326.4 | | | 2432.5 | 0.0 | 0.0 | 94316.4 | | |
| TOTAL TENASKA MARKETING | | | 130246.4 | | | 4879361.4 | | | 850450.4 | | | 31916126.3 | | |
| TEXACO ENERGY | NIAGARA FALLS | GO-1-02 | 3453.2 | 0.0 | 0.0 | 132637.4 | | | 52562.0 | 0.0 | 0.0 | 2018906.4 | | |
| | | GO-2-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41932.4 | 0.0 | 0.0 | 1610623.5 | | |

## NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001 TO June 2002
MOIS: Novembre 2001 À Juin 2002

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OR | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TEXACO ENERGY | | | 3453.2 | | | 132637.4 | | | 94494.4 | | | 3629529.9 | | |
| TRANSALTA | HUNTINGDON | GO-24-01 | 1008.0 | 0.0 | 0.0 | 38616.5 | | | 13788.7 | 0.0 | 0.0 | 530227.0 | | |
| TRANSCANADA ENGY LTD | CHIPPAWA | GO-94-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1795.7 | 0.0 | 0.0 | 67823.6 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11890.8 | 0.0 | 0.0 | 442813.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 241800.2 | 0.0 | 0.0 | 9111031.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 148180.6 | 0.0 | 0.0 | 5583445.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10674.5 | 0.0 | 0.0 | 404563.6 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 190349.5 | 0.0 | 0.0 | 7172369.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 74589.3 | 0.0 | 0.0 | 2815536.5 | | |
| | PHILIPSBURG | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1858.2 | 0.0 | 0.0 | 70017.0 | | |
| TOTAL TRANSCANADA ENGY LTD | | | 0.0 | | | 0.0 | | | 681138.8 | | | 25667600.0 | | |
| TXU ENERGY | CHIPPAWA | GO-14-01 | 18484.9 | 0.0 | 0.0 | 700208.0 | | | 185161.5 | 0.0 | 0.0 | 7013917.8 | | |
| | NIAGARA FALLS | | 6574.6 | 0.0 | 0.0 | 249045.9 | | | 117294.8 | 0.0 | 0.0 | 4443127.1 | | |
| TOTAL TXU ENERGY | | | 25059.5 | | | 949253.9 | | | 302456.3 | | | 11457045.0 | | |
| U.S. GYPSUM | CHIPPAWA | GO-105-01 | 139.8 | 0.0 | 0.0 | 5276.1 | | | 4258.3 | 0.0 | 0.0 | 160708.2 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2515.9 | 0.0 | 0.0 | 94950.1 | | |
| | EMERSON | GO-105-01 | 8267.1 | 0.0 | 0.0 | 312000.4 | | | 74056.1 | 0.0 | 0.0 | 2794877.3 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11267.1 | 0.0 | 0.0 | 425220.4 | | |
| | HUNTINGDON | GO-105-01 | 2777.0 | 0.0 | 0.0 | 104804.0 | | | 2777.0 | 0.0 | 0.0 | 104804.0 | | |
| | KINGSGATE | | 5331.0 | 0.0 | 0.0 | 202578.0 | | | 46495.0 | 0.0 | 0.0 | 1776877.6 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 857.4 | 0.0 | 0.0 | 32838.4 | | |
| | NIAGARA FALLS | GO-105-01 | 11257.2 | 0.0 | 0.0 | 424846.7 | | | 76693.8 | 0.0 | 0.0 | 2804424.1 | | |
| | | GO-95-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9247.4 | 0.0 | 0.0 | 348996.9 | | |
| TOTAL U.S. GYPSUM | | | 27772.1 | | | 1049505.2 | | | 228168.0 | | | 8633697.1 | | |
| WESTERN GAS | HUNTINGDON | GO-112-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4511.5 | 0.0 | 0.0 | 172835.6 | | |
| WILLIAMS | | GO-70-01 | 4121.0 | 0.0 | 0.0 | 157751.9 | | | 36696.0 | 0.0 | 0.0 | 1412152.5 | | |
| WPS ENERGY SERVICES | ST STEPHEN | GO-69-00 | 2969.0 | 0.0 | 0.0 | 117096.2 | | | 17441.6 | 0.0 | 0.0 | 691515.7 | | |
| *TOTAL LENGTH | SHORT TERM | | 6808650.9 | | | 259744410.1 | 1105612617 | 4.26 | 56474874.7 | | | 2167272576.0 | 8722009269 | 4.02 |
| *TOTAL | | | 8203487.1 | | | 312394941.0 | 1352825650 | 4.33 | 68973963.2 | | | 2639531397.8 | 10736272775 | 4.07 |

# NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2002
MOIS: Juin 2002

MONTH: November 2001
MOIS: Novembre 2001
TO June 2002
À Juin 2002

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AVISTA ENERGY | HUNTINGDON | GO-41-02 | 536.9 | 0.0 | 0.0 | 20402.2 | | | 7633.6 | 0.0 | 0.0 | 290076.8 | | |
| B.C. GAS | | GO-54-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2765.4 | 0.0 | 0.0 | 106191.4 | | |
| BP CANADA | COURTRIGHT | GO-95-01 | 72794.9 | 0.0 | 0.0 | 2751647.2 | | | 458742.8 | 0.0 | 0.0 | 17340477.5 | | |
| CMS | OJIBWAY (WINDSOR) | GO-59-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 88374.0 | 0.0 | 0.0 | 3335234.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 14202.0 | 0.0 | 0.0 | 535983.5 | | |
| TOTAL CMS | | | 0.0 | | | 0.0 | | | 102576.0 | | | 3871218.4 | | |
| COENERGY II | COURTRIGHT | GO-27-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 724013.1 | 0.0 | 0.0 | 27324255.6 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84489.7 | 0.0 | 0.0 | 3188641.4 | | |
| TOTAL COENERGY II | | | 0.0 | | | 0.0 | | | 808502.8 | | | 30512897.0 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-9-02 | 397.1 | 0.0 | 0.0 | 14851.5 | | | 3094.5 | 0.0 | 0.0 | 116813.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 253733.3 | 0.0 | 0.0 | 9529191.3 | | |
| TOTAL CORAL ENERGY | | | 397.1 | | | 14851.5 | | | 256827.8 | | | 9646004.5 | | |
| DUKE ENERGY | COURTRIGHT | GO-65-01 | 40083.7 | 0.0 | 0.0 | 1510354.6 | | | 64530.5 | 0.0 | 0.0 | 2431508.5 | | |
| DYNEGY | | GO-23-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 69324.6 | 0.0 | 0.0 | 2599475.9 | | |
| | LOOMIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11181.0 | 0.0 | 0.0 | 410514.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 97792.6 | 0.0 | 0.0 | 3668669.7 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 62620.2 | 0.0 | 0.0 | 2351956.0 | | |
| TOTAL DYNEGY | | | 0.0 | | | 0.0 | | | 240918.4 | | | 9030615.9 | | |
| ENBRIDGE GAS DIST | COURTRIGHT | GO-102-99 | 0.0 | 0.0 | 0.0 | 0.0 | | | 125148.0 | 0.0 | 0.0 | 4928712.1 | | |
| | | GO-106-01 | 133487.6 | 0.0 | 0.0 | 5133933.0 | | | 540017.3 | 0.0 | 0.0 | 20657555.5 | | |
| TOTAL ENBRIDGE GAS DIST | | | 133487.6 | | | 5133933.0 | | | 665165.3 | | | 25586267.6 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-100-01 | 77715.2 | 0.0 | 0.0 | 2988926.5 | | | 903207.0 | 0.0 | 0.0 | 34569462.2 | | |
| ENBRIDGE SERVICES | OJIBWAY (WINDSOR) | GO-5-02 | 747.2 | 0.0 | 0.0 | 28378.7 | | | 2118.3 | 0.0 | 0.0 | 80734.2 | | |
| ENGAGE ENERGY | COURTRIGHT | GO-95-00 | 31055.6 | 0.0 | 0.0 | 1194398.3 | | | 326469.8 | 0.0 | 0.0 | 12507430.0 | | |
| NEXEN CANADA LTD. | | GO-87-00 | 17525.0 | 0.0 | 0.0 | 674011.5 | | | 293723.8 | 0.0 | 0.0 | 11144743.7 | | |
| | SARNIA | | 7098.9 | 0.0 | 0.0 | 265711.8 | | | 314694.0 | 0.0 | 0.0 | 11807663.2 | | |

# NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2002 / Juin 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À June 2002 / Juin 2002

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL NEXEN CANADA LTD. | | | 24623.9 | | | 939723.3 | | | 608417.8 | | | 22952406.8 | | |
| OCEAN ENERGY | WILLOW CREEK | GO-11-01 | 27136.1 | 0.0 | 0.0 | 1004849.7 | | | 216279.7 | 0.0 | 0.0 | 8008837.0 | | |
| OGE ENERGY RESOURCES | OJIBWAY (WINDSOR) | GO-83-01 | 564.4 | 0.0 | 0.0 | 21101.4 | | | 564.4 | 0.0 | 0.0 | 21101.4 | | |
| PREMSTAR | | GO-35-00 | 1120.5 | 0.0 | 0.0 | 41940.3 | | | 6314.6 | 0.0 | 0.0 | 236885.7 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 43021.0 | 0.0 | 0.0 | 1612307.0 | | |
| TOTAL PREMSTAR | | | 1120.5 | | | 41940.3 | | | 49335.6 | | | 1849192.7 | | |
| RELIANT | COURTRIGHT | GO-36-01 | 9606.8 | 0.0 | 0.0 | 369477.5 | | | 74001.3 | 0.0 | 0.0 | 2807179.0 | | |
| TENASKA MARKETING | | GO-79-01 | 1893.0 | 0.0 | 0.0 | 72804.8 | | | 39064.7 | 0.0 | 0.0 | 1429966.0 | | |
| | LOOMIS | | 18471.0 | 0.0 | 0.0 | 683981.1 | | | 41148.0 | 0.0 | 0.0 | 1523710.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4712.9 | 0.0 | 0.0 | 179561.5 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4656.4 | 0.0 | 0.0 | 174568.4 | | |
| TOTAL TENASKA MARKETING | | | 20364.0 | | | 756785.9 | | | 89582.0 | | | 3307806.3 | | |
| TORONTO HYDRO ENERGY | COURTRIGHT | GO-103-01 | 1213.1 | 0.0 | 0.0 | 48499.7 | | | 4845.3 | 0.0 | 0.0 | 193665.3 | | |
| UNION GAS | OJIBWAY (WINDSOR) | GO-42-01 | 0.0 | 0.0 | 0.0 | 0.0 | | | 231879.3 | 0.0 | 0.0 | 8750875.3 | | |
| WESTCOAST ENERGY US | COURTRIGHT | GO-57-00 | 10122.6 | 0.0 | 0.0 | 389315.2 | | | 80263.4 | 0.0 | 0.0 | 3071793.7 | | |
| WPS ENERGY SERVICES | ST CLAIR | GO-70-00 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17332.6 | 0.0 | 0.0 | 654130.8 | | |
| *TOTAL LENGTH | SHORT TERM | | 451569.6 | | | 17214585.1 | 80092762 | 4.65 | 5211959.0 | | | 197589872.4 | 822831464 | 4.16 |
| *TOTAL | | | 451569.6 | | | 17214585.1 | 80092762 | 4.65 | 5211959.0 | | | 197589872.4 | 822831464 | 4.16 |